

Office

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD

OIL CONSERVATION DIVISION

SEP 06 2016

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-42597

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1040

7. Lease Name or Unit Agreement Name

Cabra Nino 11 B3NC State Com

8. Well Number 1H

9. OGRID Number

14744

10. Pool name or Wildcat

Ojo Chiso; Bone Spring 96553

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

PO Box 5270, Hobbs NM 88240

4. Well Location

Unit Letter N : 260 feet from the South line and 1800 feet from the West line

Section 11 Township 22S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3522' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/30/16..TD'ed 8 3/4" hole @ 11655'. Ran 11655' of 7" 26# P110 BT&C & LT&C Csg. Cemented with 400 sks Lite Class H (50:50:10) w/additives. Mixed @ 11.9 /g w/ 2.47 yd. Tail with 400 sks Class H w/additives. Mixed @ 15.6 #/g w/ 1.18 yd. Plug down @ 6:30 AM 08/30/16. Did not circ cmt. Slow rate lift pressure @ 2270# @ 3 BPM. Tested csg to 7500#. Est TOC @ 5300'. WOC. At 6:30 P.M. 08/30/16, tested csg to 2500# for 30 min, held OK. Drilled out with 6 1/8" bit.

Spud Date: 07/09/2016

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE_Regulatory

DATE_08/31/2016

Type or print name_Jackie Lathan

E-mail address: jlathan@mewbourne.com

PHONE: 575-393-5905

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

09/08/16

Conditions of Approval (if any).