

HOBBS OGD

SEP 06 2016

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-43361

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Salado Draw 10 W1DM Fee

8. Well Number 2H

9. OGRID Number

14744

10. Pool name or Wildcat

Red Hills; Wolfcamp (Gas) 83600

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

PO Box 5270, Hobbs, NM 88241

4. Well Location

Unit Letter D : 310 feet from the North line and 330 feet from the West line

Section 10 Township 26S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3330'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/15/16...MI & spud 17 1/2" hole. TD'd hole @ 1007'. Ran 1007' of 13 3/4" 54.5# J55 ST&C csg. Cemented with 575 sks Class C w/additives. Mixed @ 12.9 #/g w/ 1.97 yd. Tail w/200 sks Class C w/2% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Plug down @ 6:00 P.M. 08/16/16. WOC. Circ 132 sks of cmt to the pit. At 4:00 P.M. 08/17/16, tested csg to 1500# for 30 minutes, held OK. Drilled out with 12 1/4" bit.

08/20/16...TD 12 1/4" hole. TD'd hole @ 4990'. Ran 4990' of 9 5/8" 40# N80 LT&C csg. Cemented with 1000 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.9 #/g w/ 2.47 yd. Tail with 200 sks Class C neat. Mixed @ 14.8 #/g w/ 1.32 yd. Plug down @ 6:30 P.M. 08/20/16. Tested BOPE to 5000# & Annular to 3500#. At 5:15 P.M. 08/21/16, tested csg to 1500# for 30 mins, held OK. Circ 100 sks to the pit. Drilled out with 8 3/4" bit.

Spud Date: 08/15/2016

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 09/02/16Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/05/16

Conditions of Approval (if any):