Form 3160-5 (August 2007)  HOBBS OCD  DEPARTMENT OF THE IN BUREAU OF LAND MANAGE		NTERIOR	OMB N Expires	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM122622		
SEP 0 6 200 ot use the	6. If Indian, Allottee	or Tribe Name			
RECESSIONER	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well			8. Well Name and No ENDURANCE 36	o. 6 STATE COM 704H	
			9. API Well No. 30-025-43015-	-00-X1	
3a. Address MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-686-3689	10. Field and Pool, o WC025G09S2	10. Field and Pool, or Exploratory WC025G09S263327G-UP WOLFCAMP	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)	11. County or Parish	11. County or Parish, and State	
Sec 36 T26S R33E Lot 4 360FSL 1020FWL /				LEA COUNTY, NM	
- IA GYPGY IPP	DODDLI TE DOV(DS) T	O DUDICA ED VA EVIDO OF A	VOTEGE DEPOSIT OF OTHER		
TYPE OF SUBMISSION	ROPRIATE BOX(ES) TO		NOTICE, REPORT, OR OTHI	ER DATA	
TITE OF BODINGSTON					
■ Notice of Intent	' Acidize	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	□ Water Shut-Off	
☐ Subsequent Report ☐ Final Abandonment Notice	☐ Alter Casing ☐ Casing Repair	☐ New Construction	Recomplete	☐ Well Integrity  ☑ Other	
	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	Convert to Injection		☐ Water Disposal		
Attach the Bond under which the we following completion of the involve testing has been completed. Final Adetermined that the site is ready for \$8/16/2016 TD?d well at 19,65 Called TD early due to DH to 8/19/2016 RIH with 5-1/2" 23 @ 18,955' MD (697? from TE 8/20/2016 RIH w/ Tractor & p WL from Tractor. TOH to 22:	hally or recomplete horizontally, ork will be performed or provided operations. If the operation recommend in the performed or provided operation in the performed of the performed by the perfor	give subsurface locations and measure the Bond No. on file with BLM/BI/sults in a multiple completion or recorded only after all requirements, including D?d well ~250? of the original \$ 5-1/2" 23# HCP-110 VAM Syplanned TD).	ured and true vertical depths of all perf.  A. Required subsequent reports shall to ompletion in a new interval, a Form 3 ting reclamation, have been completed by planned TD).  GG casing. Stuck casing to disconnect	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #349176 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/29/2016 (16JAS0511SE)

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/26/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS

TitlePETROLEUM ENGINEER

Date 08/29/2016

8/23/2016 RIH with perf guns on coiled tubing attempted to punch holes at 18,700?, 18,500?, 18,300?

8/24/2016 RIH with perf guns on coiled tubing. Perforated casing at 16,600?, no communication. Pulled to 16,467?, fired guns, no communication. Pulled to 16,130?, fired guns, no communication.

and 18,000?. Unable to establish circulation.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Office Hobbs

## Additional data for EC transaction #349176 that would not fit on the form

## 32. Additional remarks, continued

Pulled to 15,760?, fired guns, established circulation. 8/25/2016 RIH with jet cutter on coiled tubing. Cut casing at 13,600? MD. POH and lay down casing.

## Plan Forward:

1. Will perform an ?open hole sidetrack? at ~12,800? MD/12,585? TVD (at the base of the curve)

2. Redrill lateral.
3. Run 5-1/2? 23# P-110EC Vam Top HT (0? ? 11,100?) and 5? 23.2# T-95 NSCC (11,100? ? TD @ +/-19,922? MD, 12,586? TVD) casing.
4. Cement w/ 900 sx 50:50 Poz:Class H + 0.4% CFL-270 + 2.0% CEA-100 + 0.25 pps CDF-100P + 0.3% CD-200 + 0.1% CSA-200 + 0.3% CFL-300 + 0.1% CR-100 (14.2 ppg, 1.26 yld).