Submit One Copy To Appropriate District	State of New Mex	rico	Form C-103	
Office District I	Energy, Minerals and Natural Resources		Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II	ON CONCERNATION BUTTON		WELL API NO. 30-025-10262	
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State Off & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agree	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			HUGH	V
1. Type of Well: Oil Well Ga	Type of Well: Oil Well Gas Well Other: Injection		8. Well Number #006	
Name of Operator     CHEVRON U S A INC	AUG 3 0 2016		9. OGRID Number 4323	
3. Address of Operator			10. Pool name or Wildcat	
15 SMITH ROAD, MIDLAND, TEXAS 7970 ECEIVED				
4. Well Location			C. C. J. EAST	
Unit Letter H: 1980 feet from the NORTH line and 760 Section 14 Township 22S Range 37E			feet from the EAST lin NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3343				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	K ALTERING			
TEMPORARILY ABANDON				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:				
✓ Location is ready for OCD inspection after P&A 🌱				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the following:</li> </ul>				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT				
LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY				
STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well				
location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow				
lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
Scent	41000			
SIGNATURE: DOGG	TITLE: Pro	oject Rep	DATE: 8/22/16	
TYPE OR PRINT NAME Scott Jones	E-MAIL: sjaq@ch	evron.com	PHONE: 970-570-5030	
For State Use Only			,	
APPROVED ( )	alm TITLE P.E.S.		DATE 9/12/20	246
BY: Conditions of Approval (if any):	THILE VILLE		DATE	0.51