Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II	OIL CONSERVATION DIVISION		30-025-25596
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, NWI 87505		6. State Oil & Gas Lease No. B-229
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name ARNOTT RAMSAY NCT E	
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Allo 0 00000		9. OGRID Number	
OXY USA INC AUG 2 9 2016		16696	
3. Address of Operator			10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 772	10 RECE	IVED	LANGLIE MATTIX 7RQNGB
4. Well Location (1980)			
Unit Letter_1/: do feet from the SOUTH line and 660 feet from the EAST line			
Section 16 Township 25S Range 37E NMPM County LEA			
	11. Elevation (Show whether DR, 309		.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
		1.1.2.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	and the second
NOTICE OF INT			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			
	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL CASING/CEMENT JOB		
		CASING/CENIER	l l l l l l
U Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 			
A steel marker ar least 4 in dianteter and at least 4 above ground rever has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution		1	
When all work has the American	and in Comments of the state of the		had do no formation
When all work has been edmpleted, re	turn this form to the appropriate t	District office to sc	nequie an inspection.
SIGNATURE	TITLEI	ENVIRONMENT!	AL ADVISOR_DATE 8-29-16
TYPE OR PRINT NAME _COSEY L SUMMERS_ E-MAIL: <u>casey_summers@oxy.com</u> PHONE: _575-513-8289			
For State Use ONLY DEC BLID DEC			
APPROVED BY: Uahluhitalan TITLE P.E.S. DATE 9/12/2016			
Conditions of Approval (if any):			