

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

HOBBS OGD

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Hobbs

SEP 12 2016

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM04591
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: ERIN WORKMAN Email: Erin.workman@dnv.com		7. If Unit or CA/Agreement, Name and/or No. NMNM130311
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970	8. Well Name and No. NEW MEXICO 24 FEDERAL COM 3H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T18S R33E NENE 510FNL 545FEL		9. API Well No. 30-025-39741-00-S1
		10. Field and Pool, or Exploratory E K
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval from Charles Nimmer, Devon Energy respectfully requests to flare the New Mexico 24 Federal Com 3H Battery. We are requesting a flare extension for 90 days, to begin August 24, 2016 through November 22, 2016. The oil production pays out to keep the flare. This is due to nitrogen content and we are still waiting on Frontier to work on a solution to treat and take our gas from this location.

This is the only well that will contribute to the overall flared volumes.

BOPD: 16
MCFPD: 46

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #350359 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/08/2016 (16CN0018SE)	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 09/08/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	CHARLES NIMMER Title PETROLEUM ENGINEER	Date 09/09/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MSB/ocd 9/12/2016

Additional data for EC transaction #350359 that would not fit on the form

32. Additional remarks, continued

Attachments: C-129

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, LP,
whose address is 333 West Sheridan Avenue, OKC, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
11/22/2016, Yr _____, for the following described tank battery (or LACT):
Name of Lease NMNM04591 Name of Pool E-K; Delaware
Location of Battery: Unit Letter A Section 24 Township 18S Range 33E
Number of wells producing into battery One Well: New Mexico 24 Fed Com 3H
- B. Based upon oil production of 16 barrels per day, the estimated * volume
of gas to be flared is 46 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility: Currently tied into DCP Midstream
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: _____
Devon Energy respectfully requests a 90 day extension to flare the New Mexico Federal Com 1H
Battery. We are requesting an extension to begin August 24, 2016 through November 22, 2016.
The oil production pays out to keep the flare. This is due to nitrogen content and we are still waiting
on Frontier to work on a solution to treat and take our gas from this location. Verbal received from
Charles Nimmer 09/07/16

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Erin Workman

Printed Name
& Title Erin Workman, Regulatory Compl. Analyst

E-mail Address linda.good@dvu.com

Date 09.08.16 Telephone No. (405) 552-7970

OIL CONSERVATION DIVISION

Approved Until 11/22/2016

By _____
Accepted for Record Only

Title _____

Date _____

MRS/OCD
9/12/2016

* Gas-Oil ratio test may be required to verify estimated gas volume.