HOBBS OCD	
Conditions of Approval (if any):	
JUL 1 1 2016	
Submit One Copy To Appropriate District ECEIVE State of New Mexico Office District I Energy, Minerals and Natural Resources	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-39959
811 S. First St., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name TRES PAPALOTES
1. Type of Well: Oil Well Gas Well Other	8. Well Number 001
2. Name of Operator PPC OPERATING COMPANY LLC	9. OGRID Number 288774
3. Address of Operator	10. Pool name or Wildcat
1500 INDUSTRIAL BLVD., STE. 304; ABILENE TX 79602	TRES PAPALOTES UPPER PENN WEST 59873
4. Well Location Unit Letter 2: 1980 feet from the N line and 1980 feet from the W line	
Section 32 Township 14S Range 34E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4140 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DEPARTMENT OF PAND A DEPARTMENT	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Dipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles at location, except for utility's distribution infrastructure.	nd lines have been removed from lease and well
When all work has been completed, return this form to the appropriate District office to so	hedule an inspection.
SIGNATURE Jana Suaburn TITLE OFFICE ADMINIS	DATE 07/07/2016
TYPE OR PRINT NAME JANA SPRABERRY E-MAIL: jspraberry@plantationpetro.com PHONE: 325-267-6050	
APPROVED BY: Walle TITLE P.E.S.	DATE 9/13/2016