Submit 1 Copy To Appropriate District State of New Mexico Office District I – (575) 393-6160 BBS 1625 N. French Dr., Hobby RM 35240 OCDEnergy, Minerals and Natural Resource	Form C-10 Revised July 18, 201
1625 N. French Dr., Hobbe, NM 88240	WELL API NO.
811 S. First St., Artesia, NM 88211 2 2016 District III – (505) 334-6178 211 2 2016 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Smatc, CEIVED 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Viking Helmet State Com
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other	8. Well Number 2H
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210	10. Pool name or Wildcat WC-025 G-09 S243532M; Wolfbone
4. Well Location	
Unit LetterB: 190feet from the Northline andSection29Township24SRange35	1 1980 feet from the East line 5E NMPM Lea County
Section 23 Foundation 243 Range 33 11. Elevation (Show whether DR, RKB, RT, GR	
3320' GR	
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