Submit 1 Copy To Appropriate District BBS OCD	rate of New Mexico	Form C-103
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 SEP 1 2 2016 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505		Revised July 18, 2013
		WELL API NO.
		30-025-43023
		5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. State on & Gas Lease 110.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Fascinator Fee Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number 2H
2. Name of Operator		9. OGRID Number
COG Operating LLC 3. Address of Operator		229137 10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210		WC-025 G-09 S243532M; Wolfbone
4. Well Location		
Unit Letter O : 210 feet from the South line and 1980 feet from the East line		
Section 30 Township 24S Range 35E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3318' GR		
	3310 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE	WIFE CASING/CEMEN	11 JOB
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
6/9/16 to 6/17/16 Test annulus to 1500# for 15 mins. Good test. Perforate 19760-19770' (60). Injection test.		
6/27/16 to 7/18/16 Set CBP @ 19735'. While testing at 6330#, it broke back to 4800#. Set CBP @ 19725'. Tested to 7400#. Good test. Perforate 12665-19710' (1692). Acdz w/142,128 gal 7 1/2% acid. Frac w/14,107,452# sand & 13,177,458 gal fluid.		
7/22/16 to 7/24/16 Drilled out frac plugs. Clean down to CBP @ 19725'.		
7/25/16 to 7/27/16 Set 2 7/8" 6.5# L-80 tbg @ 11724' & pkr @ 11700'. SI waiting on sales line.		
9/2/16 Began flowing back & testing.		
Spud Date: 4/24/16	Rig Release Date:	5/28/16
I hereby certify that the information above is true and	complete to the best of my knowledge	ge and belief.
SIGNATURE SIGNATURE	TITLE: Regulatory Analyst	DATE: 9/7/16
Type or print name: Stormi Davis	E-mail address: sdavis@conch	
For State Use Only	D. Auslaum I	Engineer
APPROVED BY:	Petroleum I	DATE 09/19/16
Conditions of Approval (if any):		