

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 08/2016
<sup>4</sup> API Number 30 - 0 25-42938	<sup>5</sup> Pool Name WC-025 G-09 S263327G; Upper Wolfcamp	<sup>6</sup> Pool Code 98097
<sup>7</sup> Property Code 315645	<sup>8</sup> Property Name Orrtanna 20 Fed	<sup>9</sup> Well Number 702H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	20	26S	33E		221	South	995	West	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	26S	33E		232	North	969	West	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date 8/1/16	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
7377	EOG Resources, Inc.	Oil
7377	EOG Resources, Inc.	Gas
298751	Regency Field Services LLC	Gas

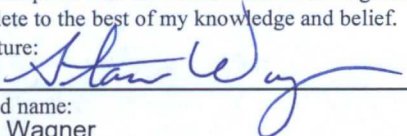
**IV. Well Completion Data**

<sup>21</sup> Spud Date 5/21/16	<sup>22</sup> Ready Date 8/1/16	<sup>23</sup> TD 17142M - 12281V	<sup>24</sup> PBTD 17033	<sup>25</sup> Perforations 12437 - 17033'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14-3/4	10-3/4	929	651 C		
9-7/8	7-5/8	11065	1050 Lite, 540 H		
6-3/4	5-1/2 & 5	17142	765 H		
	2-7/8	11497			

**V. Well Test Data**

<sup>31</sup> Date New Oil 8/1/16	<sup>32</sup> Gas Delivery Date 8/1/16	<sup>33</sup> Test Date 8/20/16	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure 1617	<sup>36</sup> Csg. Pressure 1568
<sup>37</sup> Choke Size Open	<sup>38</sup> Oil 2156	<sup>39</sup> Water 4649	<sup>40</sup> Gas 4045		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:  
Stan Wagner

Title:  
Regulatory Specialist

E-mail Address:

Date:  
8/24/16

Phone:  
432-686-3689

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:



Petroleum Engineer

09/17/16



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM118727
2. Name of Operator EOG RESOURCES INCORPORATED Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T26S R33E SWSW 220FSL 995FWL		8. Well Name and No. ORRTANNA 20 FED 702H
		9. API Well No. 30-025-42938-00-X1
		10. Field and Pool, or Exploratory WILDCAT
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/22/16 Prep well for completion. Perform pre-frac casing test to a max pressure of 11498 psi.

7/01/16 Begin 30 stage completion.

7/09/16 Finish perforating and frac.

Perforated 12437 - 17033', 0.35", 2124 holes.

Frac w/ 720 bbls acid, 12,494,120 lbs proppant, 300,522 bbls load water.

7/17/16 RIH to drill out plugs and clean out well.

7/18/16 Finish drill and clean out.

7/19/16 RIH w/ 5-1/2" production packer set at 11475'.

7/21/16 RIH w/ 2-7/8" production tubing and gas lift assembly. EOT at 11497'.

Well shut-in.

8/01/16 Opened well for flowback. First production.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #348699 verified by the BLM Well Information System</b> <b>For EOG RESOURCES INCORPORATED, sent to the Hobbs</b> <b>Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/24/2016 (16JAS0476SE)</b>	
Name (Printed/Typed) STAN WAGNER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/23/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	(BLM Approver Not Specified)	Date 08/24/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***