<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410

HOBBS OC Dil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

SEP 19 2016

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	ApplicantMcElvain Energy Inc whose address is: _1050 17 th Street Ste 2500,	, Denver CO, 8026	55	
	hereby requests an exception to Rule 19.15.1			days or until
	, Yr, for the following described tank battery (or LACT):			
	Name of Lease: McElvain #9 (025-38481) Name of Pool _EK DELAWARE			
	Location of Battery: Unit LetterF	_Section25 T	ownship18S	Range _33E
	Number of wells producing into battery	1.		
B.	Based upon oil production of15barrels per day, the estimated * volume			
	of gas to be flared is43	MCF; Value	\$110	per day.
C.	Name and location of nearest gas gathering for	acility:		
	Frontier Field Services			
D.	DistanceMeter at siteE	stimated cost of co	nnection _Connected/	Non-Marketable Ga
D. E.	DistanceMeter at siteEs This exception is requested for the following			
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