

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OCD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		SEP 06 2016 RECEIVED								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name South Hobbs G/SA Unit 6. Well Number: 267							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Occidental Permian LTD			9. OGRID 157984							
10. Address of Operator P.O. Box 4294 Houston, TX 77210			11. Pool name or Wildcat Hobbs; Grayburg - San Andres							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	9	19S	38E		165	N	667	W	LEA
BH:	M	4	19S	38E		746	S	160	W	LEA
13. Date Spudded 04/30/2016	14. Date T.D. Reached 05/04/2016	15. Date Rig Released 05/05/2016		16. Date Completed (Ready to Produce) 05/20/2016		17. Elevations (DF and RKB, RT, GR, etc.) 3600' GR				
18. Total Measured Depth of Well 5385		19. Plug Back Measured Depth 5332		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Compensated Neutron Log				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4808 - 5052 San Andres										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8		36		1534		12 1/4		Cl. C 970 sx		0
7		26		5374		8 3/4		Cl. C 420 sx		0
7		26		3921		8 3/4		Cl. C 660 sx		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2 7/8	4766	4775'	
26. Perforation record (interval, size, and number) 4808 - 5052 @ 656 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4880 - 5006 acid job w/ 6960 gals 15% NEFE				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood						30. Test Witnessed By				
31. List Attachments C102, Inclination Report, Logs, Chart										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name April Hood		Title		Regulatory Coordinator		Date 09/01/2016	
E-mail Address april_hood@oxy.com										

Chart - RBDMS ✓
MHS

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt	1659	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2816	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3021	T. Devonian	T. Cliff House
T. Queen	3575	T. Silurian	T. Menefee
T. Grayburg	3882	T. Montoya	T. Point Lookout
T. San Andres	4174	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1659	2816	1157	interbedded brown red gray soft shale, fine sand, anhydrite, and reddish brown salt stringers				
2816	3021	205	mainly gray, dense anhydrite interbedded with minor red shale, and red gray sandstone				
3021	3575	554	upper red gray sand with minor anhydrite, lower mainly anhydrite with interbedded red gray shale and tan anhydrite dolomite				
3575	3882	307	interbedded brown gray silty dolomite, shale, sand, and thin anhydrite stringers				
3882	4174	292	dolomite				