Submit 1 Copy To Appropriate District Office	State of New Me	The state of the s		orm C-103	
District I – (575) 393-6161	Energy, Minerals and Natu	ral Resources	WELL API NO.	July 18, 2013	
District II – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88249 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 District III – (505) 334-6178		DIVIGION	30-025-28643		
		DIVISION	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	P 1 6 2016 Santa Fe, NM 87	icis Dr.	STATE FEE	\boxtimes	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	ECEIVED	7505	6. State Oil & Gas Lease No.		
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreem	ent Name	
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)		UG BACK TO A OR SUCH	Dillon 31	r	
	Gas Well 🛛 Other		8. Well Number. 1	V	
2. Name of Operator.	G Resources, Inc.	To the second	9. OGRID Number. 7377		
3. Address of Operator	G Resources, Inc.		10. Pool name or Wildcat.		
P.O. Box 2267. Midland Tx 79702			Pitchfork Ranch Morrow		
4. Well Location					
Unit LetterI:288	0feet from theSouth	line and660	from theEastline		
Section 31	Township 24S	Range 34E	NMPM County	y. Lea	
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.)			
12 Check An	propriate Box to Indicate Na	ture of Notice Re	enort or Other Data		
•	•	Participation of the Control of the			
NOTICE OF INT		The second of th	EQUENT REPORT OF:		
		REMEDIAL WORK			
TEMPORARILY ABANDON	P&A NR PM	COMMENCE DRILL		X□	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	P&A R	CASING/CEMENT	JOB \square		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER:		OTHER:			
 Describe proposed or complete of starting any proposed work) proposed completion or recom 	. SEE RULE 19.15.7.14 NMAC.				
3-24-16—MIRU.					
-25-16Set CIBP @ 12,810'.					
-26-16Circ well w/10# mud from 12	,810'- surface, OCD Mark Whitak	ker ok'd reducing plug	g and no tag. Spot 25sxs class H	@ 12,810	
12,690' CTOC. -29-16Spot 40 sxs class H @ 9200-9	004' CTOC enot 40 eye class H @	7075'-6870'CTOC	enot 85 eve class C @ 5203'-46	81' CTOC	
3-30-16Tag TOC @ 4903', called Ma					
Backside, sqz 50 sxs class C v	v/2% CACL @ 1400'-1250'CTOC	C WOC Tag @ 1224'			
8-31-16Perf & Sqz 115sx class C @ 6			ГОС @ 490'.		
Perf @ 100' could not establis	h a rate, spot 30 sxs @ 150'- surfa	ace RDMO.			
		Ammanual for Di			
		bond is retained	ugging of wellbore only. Liabilit I pending restoration and comp	ly under	
		of the C-103, Spe	ecific for Subsequent Report of	Ellon	
Spud Date:	Rig Release Date	e: Well Plugging, w	which may be found on the OCD		
		web page under	forms.		
	91				
hereby certify that the information about	ve is true and complete to the bes	st of my knowledge ar	nd belief.		
7 7					
SIGNATURE COLOR	TITLE P&A	Tech DATE	0/04/47		
	IIILE P&A	TechDATE_	9/01/16		
		TeciiDATE_		63-3355	
		TecilDATE_		63-3355	
For State Use Only		S.	PHONE:432-5	63-3355_	
Type or print nameChris Ro For State Use Only APPROVED BY: Conditions of Approval (if any):		.S.		63-3355_	