District I 1625 N. French District II	Dr., Hobb	s, 14 8	BB	s og	nerov 1	State of New Minerals & 1		sourc	ces			Form C-104 Revised August 1, 2011	
District II 811 S. First St., A District III	M 88210	EP 1	8 2016	Oi	1 Conservatio	ion Division Subm			it one copy to appropriate District Office				
1000 Rio Brazos District IV 1220 S. St. Franc			EIVE	D 12	20 South St. Santa Fe, NI						MENDED REPORT		
1220 S. St. Flan	I .	RE	QUE	ST FO	RALL	OWABLE		HO	RIZATION	TO TRA	NSP	ORT	
¹ Operator n Caza Operat			SS					² OGRID Number 249099					
200 N. Lorai	1550						³ Reason for Filing Code/ Effective Date						
Midland, Te							Change Oil Transporter/Purchaser 10/01/16 6 Pool Code						
⁴ API Number 30 - 025 - 40936 ⁵ Pool Name Antelope Ridge Bone Spring - West										° Pool C 2209			
⁷ Property C		8	⁸ Prop	erty Nan	ne					⁹ Well Number 4H			
39020 II. ¹⁰ Su	rface I			Ridge 14	State		40						
Ul or lot no. Section Toy			ship Range Lo		Lot Idn	Feet from the 330'	North/South Line South		Feet from the 660'			County Lea	
¹¹ Bo	ttom H	ole Lo	catio	n			1	10					
UL or lot no.		Town 23-		Range	Lot Idn	Feet from the 4935'		n line	Feet from the 596'	East/West	t line	County	
							South					Lea	
¹² Lse Code S	Cada		Method ¹⁴ Gas Connection Date 08-06-13				nit Number	(C-129 Effective	29 Effective Date ¹⁷ C-129 Expiration Date		9 Expiration Date	
III. Oil a	and Gas	s Tran	sport	ters									
¹⁸ Transpor				¹⁹ Transporter Name								²⁰ O/G/W	
OGRID			and Address Plains Marketing, LLP										
034053	333 Clay Street, Suite 1600 Houston, Texas 77002								0		0		
						Houston, 16	, Texas 77002				1		
	a resulting							5	000	4			
Since the	and the second second								0,1	VI K	-		
					REPORTER DATE								
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							OFT OF PARADA SOUND						
		DONUL CONRECT											
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			ć				nU	'ny	dio				
W Wall	Come	lation	Data					V					
²¹ Spud Da		pletion Data ²² Ready Date			²³ TD		²⁴ PBTD		25 Perforations		²⁶ DHC, MC		
06-15-13			08-06-13		1	15,755'	15,649'		15,606' - 11,733'				
²⁷ Hole Size			²⁸ Casing & Tubi			g Size 29 Dept		pth Se	et	3	³⁰ Sacks Cement		
17 ½"			13 3/8"				735'			720 Sacks		Sacks	
10.1/11					0.5/07		4.0(2)			1575 Seeler		<u> </u>	
12 ¼"			9 5/8"				4,962'			1575 Sacks		Sacks	
8 3/4"			5 1/2"				15	,731'	- 1 C	2720 Sacks			
V. Well Test Data ³¹ Date New Oil ³² Gas Delivery Date ³³ Test Date						Ford Data	34 m 4 T 35 m			bg. Pressure ³⁶ Csg. Press		36 C D	
³¹ Date New Oil		³² Gas Delivery Date			Test Date		³⁴ Test Lengt		h i i i	og. Pressure	ssure ³⁶ Csg. Pressure		
³⁷ Choke Size		³⁸ Oil			³⁹ Water		⁴⁰ Gas					⁴¹ Test Method	
												Test Method	
⁴² I hereby cert	tify that t	he rules	of the	Oil Cons	servation I	Division have			OIL CONSER'	VATION DI	VISION	1	
been complied	with and	that the	e infor	mation gi	ven above								
complete to the best of my knowledge and belief. Signature: $\bigcap \bigcap \bigcap$							Approved by:						
-	5 00	im	-										
Printed name: A.B. Sam							Title:						
Title:							Approval Date	:			di.		
V.P. Operation E-mail Addres									-				
tsam@cazapet													
Date: Phone: 09-16-16 432-682-7424 Ext 1007													