

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC065151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
BILBREY 23 19. API Well No.  
30-025-2442510. Field and Pool, or Exploratory  
W SAWYER11. County or Parish, and State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
DUGAN PRODUCTION CORPContact: ALIPH REENA  
E-Mail: aliph.reena@duganproduction.com3a. Address  
PO BOX 420  
FARMINGTON, NM 87499-04203b. Phone No. (include area code)  
Ph: 505-325-18214. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 23 T9S R37E NWSW 1839FSL 801FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Re)	<b>INT TO PA</b> <b>P&amp;A NR</b> <b>P&amp;A R</b> <u>pm.</u> <u>x</u>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The well was P&amp;A'd on 8/10/2016 as per the following procedure:

- 1) Tagged @ 2383'. Set packer @ 2083'. Tried pumping to establish rate. Could not pump into. Consult with BLM inspector and engineer. Perforated @ 2333'. Set packer @ 1748'. Establish rate @ 0.5 bpm @ 500 psi. Squeeze inside/outside plug w/60 sks Class C cement (1.32 cu ft/sk), 79.2 cu ft w/2.5% CaCl<sub>2</sub>. Displace w/12 bbls water. Circulate hole w/weighted mud. WOC 4 hrs. Tagged @ 1943'. Plug I: 1943'-2333'.  
2) Perforate @ 485'. Establish circulation to surface under packer. Pump 250 sks Class C cement (330 cu ft). Circulate cement to surface. Release packer. Shut down.  
3) Cut wellhead. Tag cement 37' from surface inside casing. Cement behind casing at the surface. Fill cement w/15 sks (19.8 cu ft). Plug II: 0-485'.  
4) Install dry hole marker. Clean location. P&A completed on 8/10/2016. BLM witnessed job.

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.Reclamation Due 2-10-17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #349528 verified by the BLM Well Information System  
For DUGAN PRODUCTION CORP, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/01/2016 ()

Name (Printed/Typed) ALIPH REENA

Title ENGINEERING SUPERVISOR

Signature (Electronic Submission)

Date 08/30/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*****FOR RECORD ONLY**  
mw/OCD 9/21/2016

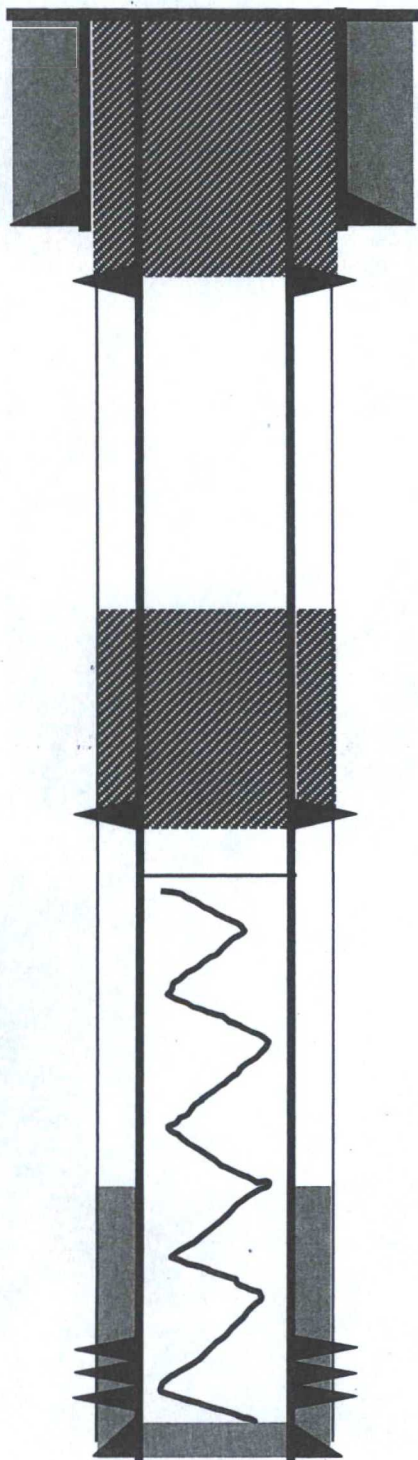
**Completed P & A Schematic**

Bilbrey 23 # 1 , San Andres

30-025-24425

1839' FSL & 801' FWL

S23 T9S R37E



8 5/8" J-55 24# casing @ 432'. Cement to surface.

Perforate @ 485'. Pump cement to surface w/ 265 sks Class C (350 cu.ft) (Surface ' -485).

Top of the fish at 2383'

Perforate @ 2333'. Squeeze cement w/ 60 sks Class C (79 cu.ft) (1943' -2333').

Top of the fish at 2383'

Cemented with 250 sks Pozmix with 2% gel. Calculated TOC w 75% volume @ 3919'.

San Andres Perforated @ 4964' - 4990'

4 1/2" 9.5 # casing @ 5056'.