Office	o Appropriate District		New Mexico			Form C-103	
District I - (575)	393-6161	Energy Minerals a	and Natural Resource	ces	LL API NO.	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 8440 BBS OCD District II – (575) 748-1283					30-025-01271		
811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION					5. Indicate Type of Lease		
District III - (505) 334-6178 SEP 2 2 2016 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410					STATE S FEE		
District IV - (50	5) 476-3460		, NM 87505	6. S	tate Oil & Gas I	Lease No.	
1220 S. St. France	cis Dr., Santa Fe, NMEC	EIVED					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name Phillips State		
PROPOSALS.)	Zelli, Oʻl Well 🗖 Ce	wall M Other CW		8. V	Vell Number 00)1	
**		as Well 🛛 Other SWI	,		GRID Number		
2. Name of C				9. 0	OGRID Number	28/481	
3. Address o				10.	Pool name or W	Vildcat	
	6, HOBBS, NM 88241				nitz; Lower Wo		
4. Well Loca					,	1	
1		Coat Coan the	Courtle Line and	660	Coat Coass the	Past line	
1000		feet from the			feet from the		
Sect				33E	NMPM L	ea County	
	1	1. Elevation (Show who		GR, etc.)			
		4152 GL					
	12. Check App	propriate Box to Inc	licate Nature of N	Votice, Repo	rt or Other D	ata	
	NOTICE OF INTE				UENT REP		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						LTERING CASING	
		CHANGE PLANS		ICE DRILLING	The state of the s	AND A	
		MULTIPLE COMPL	CASING/C	CEMENT JOB			
DOWNHOLE	COMMINGLE						
CLOSED-LO	OP SYSTEM		_				
OTHER:	" 1 1	1 (01 1			N TO DISPOSA		
	ibe proposed or complete						
	rting any proposed work)		4 NMAC. For Multi	iple Completi	ons: Attach wel	lbore diagram of	
propo	sed completion or recom	pietion.					
1-17-14 PILW	ireline. Set CIBP w/ 35' o	cement @ 10 600'					
1-17-14 RO W	ireline. Set CIBP W/ 33	Zement (@ 10,090					
8-8-16 - 9-22-	16						
	H w/ 6 1/4" swage, bumpe	er sub jars & 6 DC. Wo	rked thru 2280' to 5	1/2" csg stub 1	Made another tri	n w/ 7 1/4" swage (tight	
	ss than 3' long). Made tri						
	TC casing. Tested csg to :						
	cement top at 10,655'. I						
	& PC, L-80, new tubing						
	back side to 525# for 38						
Wellr	eady to dispose under SW	VD #1439. Chart attach	ed.				
The second						_	
Cand Date		Dia D	elease Date:				
Spud Date:		Kig Ki	stease Date.				
I hereby certify	that the information abo	ove is true and complete	to the best of my kn	nowledge and	belief.		
	22010						
SIGNATURE	1 De de	fun TITL	E Agent		DATE	00/00/0016	
SIGNATURE	The state	TITL	EAgent		DATE	09/22/2016	
Tyme or print	ome MV Marsham	t E mail -	ddragg: mymarch@	nanrosail se-	DIION	IE: 575 400 1006	
Type or print n		E-mail a	ddress: _mymerch@	penrocon.con	I PHON	NE: _575-492-1236	
For State Use	VALVE (), .				111	
APPROVED E	sv.M.	Titalam TITLE	P.E.S.		DATE	9/22/2014	
	Approval (if any):	IIILI			DATI	1-120.0	
Conditions of	approvar (ir arry).						

HOBBS OCD SEP 2 2 2016 Phillips State # 1 API 30-025-01271 RECEIVED 1980 FSL X 660 FEL Unit Letter I, Section 25, T16S, R33E Lea County, New Mexico Spud 6/18/1957 **Before Conversion to SWD** Exhibit "A" Database -last production 17 1/2" hole 13 3/8" 48# Casing P&A Sundry -7/15/94

UBP + 5cmt plugs

Re: entered 11/2012 &

Lested (Sundry 1/15/13) Cemented with 400 sacks Circulated to surface TD surface hole 364 feet 11" hole 8 5/8" 24# & 32# Casing Cemented with 1500 sacks Circulated to surface TD Intermediate hole at 4553 feet 5 1/2" cut and pulled from 4547" 7 7/8" hole **Queen 3678** Penrose 3981 San Andres 4504 Glorieta 5948 Clearfork 6586 TOC 9650 feet **Tubb** 7197 Abo 7962 Wolfcamp 9702 Lower Wolfcamp 10318 Cisco 10999 Wolfcamp Perfs 10772-10829 feet 5 1/2" 17# Casing at 11030 feet Cemented with 270 sacks TOC 9650 feet BEP www.pwllc.net TD 11640'

HOBBS OCD

SEP 2 2 2016

RECEIVED

Phillips State # 1 1980 FSL X 660 FEL Unit Letter I, Section 25, T16S, R33E Lea County, New Mexico

Spud 6/18/1957 After Conversion to SWD Exhibit "A" 17 1/2" hole 13 3/8" 48# Casing Cemented with 400 sacks Circulated to surface TD surface hole 364 feet 11" hole 8 5/8" 24# & 32# Casing Cemented with 1500 sacks Circulated to surface TD Intermediate hole at 4553 feet 5 1/2" casing tied together at 4547ft 7 7/8" hole **Queen 3678** Penrose 3981 San Andres 4504 Glorieta 5948 Clearfork 6586 TOC 9650 feet **Tubb** 7197 Abo 7962 Wolfcamp 9702 Lower Wolfcamp 10318 Cisco 10999 2 7/8" IPC with packer fluid 5 1/2" Arrowset Nickel Coated packer Packer set at 10725'+ or - 10695 -Maximum Injection Press 2154psi Wolfcamp Perfs 10772-10829 feet 5 1/2" 17# Casing at 11030 feet Cemented with 270 sacks TOC 9650 feet BEP www.pwllc.net TD 11640'

