

HOBBS OCD

NMOCD

Hobbs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SEP 21 2016

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMLC065880A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1359668. Well Name and No.
SALADO DRAW 19 26 33 FED COM 1H9. API Well No.
30-025-42661-00-S110. Field and Pool, or Exploratory
WC025G06S263319P-BONE SPRING11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CHERRERAMURILLO@CHEVRON.COM

3a. Address

15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 575-263-0431
Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T26S R33E Lot 1 200FNL 898FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC HAS COMPLETED DRILLING THE ABOVE WELL.

COMPLETION FOR NEW WELL- COMPLETION SUMMARY, DIRECTIONAL DRILL SURVEY, WBD ARE ATTACHED.

10/14/2015 MIRU (3) ACID TANKS, (2) FLOWBACK TANKS & (1)WATER TANK AND TESTED EQUIPMENT TO 250/9500 PSI ON CHART, GOOD TEST

10/16/2015 MIRU COIL TUBING, AUX TRAILER AND PUMP TRUCK AND CONTINUE RIGGING UP FRAC

10/19/2015 PERFORATED THE BONE SPRING FROM 13,640-9420 WITH 4 STAGES, ACIDIZED WITH 15% HCL ACID - 38,795 GALLONS

10/21/2015 BEGIN FRAC TO STAGE 14

10/30/2015 RIG DOWN FRAC EQUIPMENT

11/12/2015 RAN 2 7/8 PRODUCTION TUBING

11/16/2015 CONTINUE TIH WITH ON/OFF TOOL GAS LIFE MANDRELS, AND NEW 2 7/8 PRODUCTION TUBING. TAG PACKER @8647

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #340052 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/01/2016 (16PP0675SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 05/24/2016

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #340052 that would not fit on the form

32. Additional remarks, continued

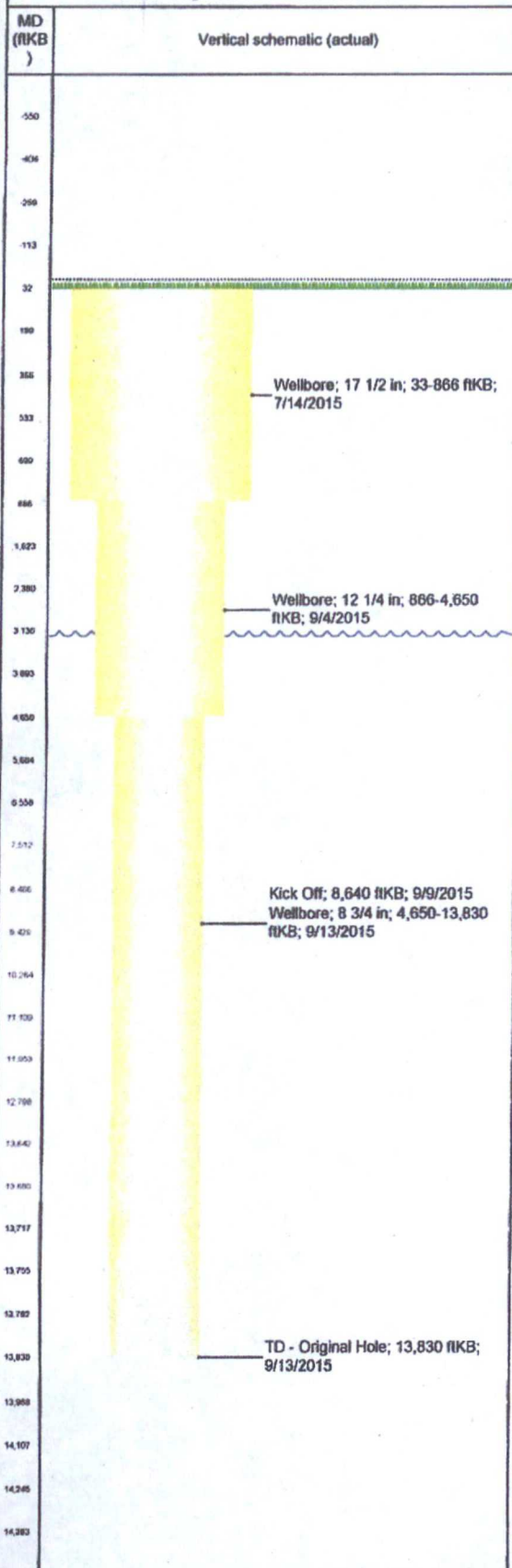
11/19/2015 RIG UP PUMP TRUCK, TEST LINES TO 4800 PSI. PUMP OUT PLUG @ 4600 PSI AND PUMP 1 BBLS 2 5
KCI BEHIND IT. RIG DOWN PUMP TRUCK.



QC Wellbore Rpt

Well Name SALADO DRAW 19-26-33 FED 001H	Field Name WILDCAT (HOBBS)	Area Delaware Basin	Business Unit Mid-Continent	Location Type Land	Well Class Development	Surface UWI 3002542661
Original RKB (ft) 3,208.60	Current RKB 3,208.60, 7/7/2015	Mud Line Elevation (ft)	Water Depth (ft)	Ground Elevation (ft) 3,176.00	CF Elev (ft)	TH Elev (ft)
						Total Depth (ft) 13,830.0

Land - Original Hole, 5/6/2016 9:55:55 AM



Original Hole

Wellbore Name Original Hole	Parent Wellbore Original Hole	Min Kick Off Depth (ftKB) 8,640.0
Wellbore UWI 300254266100	Wellbore Chevron PF3659-00	Casing Configuration Class 2

Wellbore Sections

Start Date	End Date	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)
7/14/2015 01:00	7/14/2015 09:30	17 1/2	32.6	866.0
9/1/2015 21:00	9/4/2015 02:00	12 1/4	866.0	4,650.0
9/5/2015 15:00	9/13/2015 18:00	8 3/4	4,650.0	13,830.0

Phoenix Technology Services
SURVEY DATA CERTIFICATION



PHOENIX JOB NUMBER

1513944

OPERATOR

Chevron

WELL NAME Salado Draw 19-26-33 Fed 1H

COUNTY & STATE

Lea County, NM

API WELL NUMBER

30-025-42661

PROPOSED DIRECTION

186.11

TIE-IN DATA						
MEASURED	VERTICAL			N-S	E-W	DATA
DEPTH	DEPTH	INCLIN	AZIMUTH	COORD	COORD	SOURCE
0 ft	.00 ft	.0 ft	.0 ft	.00 ft	.00 ft	Surface

FIRST	FIRST		
SURVEY	SURVEY		
DATE	DEPTH	INCLIN	AZIMUTH
14-Jul-15	152 ft	0.79	144.47

SURVEY INSTRUMENT
TYPE
Phoenix MWD

LAST	LAST		
SURVEY	SURVEY		
DATE	DEPTH	INCLIN	AZIMUTH
13-Sep-15	13,771 ft	93.39	178.76

TO THE BEST OF MY KNOWLEDGE I
CERTIFY THIS SURVEY DATA TO BE
TRUE AND CORRECT.

PROJECTED	PROJECTED		
TD SURVEY	TD SURVEY		
DATE	DEPTH	INCLIN	AZIMUTH
13-Sep-15	13,830 ft	93.39	178.76

Alex Boggess

PRINT YOUR NAME ABOVE

Alex Boggess

SIGN YOUR NAME ABOVE

9/13/2015

TODAY'S DATE

MAGNETIC DECLINATION OR TOTAL GRID

TOTAL CORRECTION USED	6.67
DECLINATION OR GRID	GRID

MWD SUPERVISOR 1

Greg Hurst

DIRECTIONAL DRILLER 1

Keith Scheppler

MWD SUPERVISOR 2

Alex Boggess

DIRECTIONAL DRILLER 2

Casey Tubbe

12329 Cutten Road

Houston, Texas 77066

(713)337-0609 (Voice), (713)337-0599 (Fax)