Norm 3160-5 OCD UNITED STATES   DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT   SEP 21 2016 SUNDRY NOTICES AND REPORTS ON W   Do not use this form for proposals to drill or to   References Well   UNITED STATES   SUNDRY NOTICES AND REPORTS ON W   Do not use this form for proposals to drill or to   SUBMIT IN TRIPLICATE – Other instructions on   1 Type of Well   Oil Well Gas Well   Other   3a. Address   P 0 BOX 5375   MIDLAND TX 79704			ch proposals.   n page 2   7. If Unit of CA Agreement. Name and/or No   LUSK SEVEN RIVERS UNIT   8. Well Name and No.   LUSK SEVEN RIVERS UNIT   9. API Well No   See Below   30-025-25199   Include area code   10. Field and Pool or Exploratory Area   LUSK 2 RIVERS NOPTH		
4. Location of Well <i>(Footage, Sec., T.,R.,M. or Survey Description)</i> See Below			11 Country or Parish. LEA, NM	11 Country or Parish, State LEA, NM	
	*K THE APPROPRIATE R	OV(ES) TO INDRA HENALI	REOF NOTICE. REPORT OR OTH	I-R DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
the proposal is to deepen direction Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for This is notification that Remnant Oi 30-025-21158 LUSK SEVEN RIVE 30-025-21201 LUSK SEVEN RIVE 30-025-20415 LUSK SEVEN RIVE 30-025-21200 LUSK SEVEN RIVE 30-025-25199 LUSK SEVEN RIVE 30-025-29052 LUSK SEVEN RIVE	ally or recomplete horizonta work will be performed or pr ved operations. If the operat Abandonment Notices must or final inspection.) If Operating, LLC. is taking RS UNIT #001 J 3 19S 32 RS UNIT #002 G 3 19S 32 RS UNIT #003 D 3 19S 32 RS UNIT #005 K 3 19S 32 RS UNIT #007 E 3 19S 32 RS UNIT #008 C 3 19S 32 RS UNIT #008 C 3 19S 32 RS UNIT #004 L 3 19S 32 ally WS Oil & Gas Operations conducted on this lease	Ily, give subsurface locations a rovide the Bond No. on file wit ion results in a multiple comple- be filed only after all requirem gover operations of the belo 2E (1980 FSL & 1980 FEL) 2E (1980 FNL & 1980 FEL) 2E (660 FNL & 660 FWL) 2E (1980 FSL & 1980 FWL) 2E (1980 FNL & 400 FWL) 2E (1980 FNL & 400 FWL) 2E (1980 FSL & 660 FWL) 2E (1980 FSL & 660 FWL) 3E (1980 FSL & 660 FWL)	as new operator, accepts all applic	ports must be filed within 30 days d. a Form 3160-4 must be filed once n completed and the operator has	
Change of Operator Effective: OCT	OBER 26, 2015				
Former Operator Tandem Energy	Corporation (OGRID 2361	83)			
14. Thereby certify that the foregoing is	true and correct Name (Print)	ed Typed)			
CARIE STOKER Inte			REGULATORY AFFAIRS COORDINATOR		
Signature Cario, Stoller Date			ue 04/21/2016		
	THIS SPACE	FOR FEDERAL OR	STATE OFFICE USE	APPROVED	
Approved by <b>Charle</b> Conditions of approval if any are attached that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subje		PETROLEUM ENGINEER	Darc SEP 1 3 2016	
Title 18 U S C Section 1001 and Title 43 fictitious or fraudulent statements of repr	U.S.C. Section 1212, make it		y and willfully to make the find departme	BUREAU OF LAND MAMASEMENT	

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Phone: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed / diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days.,
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.