ald Office

	UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANA			O. 1004-0135 July 31, 2010		
SUNDRY	NMNM96781					
SEP 21 Approximate this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
RECESSION TRI	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well		8. Well Name and No. ROBIN 28 FEDERAL 1				
☑ Oil Well ☐ Gas Well ☐ Oth		TODITE OF EDELVIE				
<ol> <li>Name of Operator DEVON ENERGY PRODUCT</li> </ol>	9. API Well No. 30-025-35844-	9. API Well No. 30-025-35844-00-S1				
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	2	3b. Phone No. (include area code Ph: 405-552-3622	10. Field and Pool, o CORBIN	10. Field and Pool, or Exploratory CORBIN		
4. Location of Well (Footage, Sec., T.	11. County or Parish	11. County or Parish, and State				
Sec 28 T18S R33E NENE 660	LEA COUNTY	LEA COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon ShutIn Notice			
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- pandonment Notices shall be final inspection.)	, give subsurface locations and meas e the Bond No. on file with BLM/BI esults in a multiple completion or rec led only after all requirements, inclu	ured and true vertical depths of all per A. Required subsequent reports shall be completion in a new interval, a Form 3 ding reclamation, have been completed	tinent markers and zones. be filed within 30 days 160-4 shall be filed once		
This well has been shut in as gas purchasers limits.	of 5/15/2016, with shut in	n due to the nitrogen content of	exceeding the			

14. I hereby certify that the	he foregoing is true and correct.  Electronic Submission #347645 verifie  For DEVON ENERGY PRODUC'  Committed to AFMSS for processing by PRI	TION CO	LP, sent to the Hobbs	
Name (Printed/Typed)	MEGAN MORAVEC	Title	REGULATORY ANALYST	
Signature	(Electronic Submission)	Date	08/11/2016	
	THIS SPACE FOR FEDERA	LOR	STATE OFFICE USE	
Approved By DUNCAN WHITLOCK		Title 7	ECHNICAL LPET	Date 09/12/2016
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	Hobbs	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





## United States Department of the Interior BUREAU OF LAND MANAGEMENT Carlsbad Field Office



620 E. Greene St. Carlsbad, New Mexico 88220 Tel. (505) 234-597 Fax (505) 234-5927

## Shut-in of Well on Federal Lands Conditions of Approval

## Devon Energy Production Company Robin 28 Federal #1

3002535844, Lease-NM96781

As per your Sundry request the above well is Shut-in (SI). The Bureau of Land Management (BLM) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

Your Sundry Notice is being APPROVED.

## Approved for 12 month period ending 6/1/2017

43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed.

- 1. Submit Sundry Notice within 5 days of well-being placed back on production.
- 2. If well is requested to be shut-in over the approved time, an additional NOI sundry request will be required to be submitted and a minimum 500 psi MIT will be required to be ran.

JDW 9/12/16