Form 3160-5 (August 2007) HOBBS OCD BE	UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANAG	TERIOR C	arlsba	d Field D Hol	Office M A OMB NO Expires: J	APPROVED 0. 1004-0135 July 31, 2010		
4 SIMMIRY	NOTICES AND REPORT	RTS ON WE	IIS		NMLC071985 6. If Indian, Allottee or	Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BATTLE AXE 27 FEDERAL COM 2H			
2. Name of Operator Contact: ASHLEY BERGEN CONOCOPHILLIPS COMPANY E-Mail: ashley.bergen@conocophillips.com					9. API Well No. 30-025-42896-00-X1			
3a. Address	3b. Phone No. (include area code) Ph: 432-688-6938			10. Field and Pool, or Exploratory WC-025 G08 S263205N				
MIDLAND, TX 79710								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 27 T26S R32E NENE 283FNL 245FEL 32.011242 N Lat, 103.391794 W Lon				LEA COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Dee	□ Deepen		tion (Start/Resume)	☐ Water Shut-C)ff	
_	☐ Alter Casing	☐ Frac	☐ Fracture Treat ☐ Recla ☐ New Construction ☐ Reco		nation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	□ Nev			plete			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Tempo	rarily Abandon	Shutin Notice		
	☐ Convert to Injection	g Back	□ Water	Disposal				
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f ConocoPhillips Company respond the third quarter of 2017 du There are no lease obligations the lease has been approved	rk will be performed or provide d operations. If the operation re- bandonment Notices shall be fil- inal inspection.) Dectfully requests to delay the to delay of infrastructures is since this lease is a tern	the Bond No. or sults in a multip ed only after all completions e developme	n file with BLM/E le completion or requirements, include to the well about.	BIA. Required so ecompletion in a luding reclamation over until the expression of the second	ubsequent reports shall be new interval, a Form 316 on, have been completed,	filed within 30 days 0-4 shall be filed one		
14. I hereby certify that the foregoing is	Electronic Submission #	PHILLIPS CO	MPANY, sent to	o the Hobbs				
Name(Printed/Typed) ASHLEY BERGEN			Title REGULATORY SPECIALIST					
Signature (Electronic S	Submission)		Date 08/10	/2016				
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE U	SE	ATTER -		
Approved By DUNCAN WHITLOG		TitleTECHNI	CALLPET		Date 09/12	2/2016		
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.			Office Hobbs			La		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department or	agency of the United		



United States Department of the Interior BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220 Tel. (505) 234-597



Shut-in of Well on Federal Lands Conditions of Approval

ConocoPhillips Company Battle AXE 27 Federal Com 2H 3002542896, Lease-NMLC071985

Fax (505) 234-5927

As per your Sundry request the above well is Shut-in (SI). The Bureau of Land Management (BLM) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

Your Sundry Notice is being APPROVED for well to be in DSI status.

Approved for 12 month period ending 8/31/2017

43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed.

- 1. Submit completion report upon completion of well.
- 2. Submit Sundry Notice within 5 days of well-being placed on production.
- 3. This will be the last shut-in approval for this well.

JDW 9/12/16