

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 416-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42358
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1758
7. Lease Name or Unit Agreement Name Igloo 19 State ✓
8. Well Number 4H ✓
9. OGRID Number 249099 ✓
10. Pool name or Wildcat Lea; Bone Sprgs, South 37580 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,693 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Caza Operating, LLC ✓

3. Address of Operator
200 N. Loraine, Suite 1550, Midland, Texas 79701

4. Well Location
Unit Letter O : 200' feet from the South line and 1850' feet from the East line
Section 19 Township 20S Range 34E NMPM County Lea ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09-13-16: Notified: NM OCD of 9 5/8" intermediate casing job @ 23:15 Hrs, talked to Max Brown.
09-14-16: Drlg/Rot 12 1/4" hole to 5,661'. Run 9 5/8", 40#, J-55 intermediate casing with F/Shoe T/5,661'. Install packer & DV tool @ setting Depth of 3,904'. Pump Intermediate cement 1st stage / Lead: 303 sks-yield-2.1 / 12.6ppg, 6% gel+5% salt(BWOC) + 6% STE+2/10% c-41P+.25pps celloflake. Tail: 365 sks-1.33 yield / 14.8ppg 1% CaCl2. Displace with 426bbls. Slowed down to 3 bpm @ 400 bbls gone psi 400. pressured up to 900 psi to 2700 psi to insure packer was set. Drop opening dart open DV Tool with 610 psi. Stop pump and pressure held at 240 psi. Pumped 20 bbls of fresh water & went into 2nd stage. Pump Intermediate cement 2nd stage / Lead: 812 sks-yield-2.1 / 12.6ppg, 6% gel+5% salt(BWOC)+ 6% STE+2/c-41P+.25pps celloflake. Tail: 150 sks-1.33 yield / 14.8ppg 1% CaCl2. Displace with 296 bbls. (Over displaced by 5 bbls). Did not bump plug. Run temp survey and determine top of cement at 575' from surface. Notified: NM OCD of temp logs @ 1800 hrs talked to Max Brown 9-14-16.

Spud Date:

09/06/2016

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

A.B. Sam

TITLE V.P. Operations

DATE 09-15-16

Type or print name

A.B. Sam

E-mail address: tsam@cazapetro.com

PHONE: 432-682-7424

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

09/23/16

Conditions of Approval (if any):