

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OCD

SEP 18 2016

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.  
30-025-06619

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B0-0085-0016

7. Lease Name or Unit Agreement Name

West Blinebry Drinkard Unit (WBDU) / 37346

8. Well Number 078

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; BLI-TU-DR, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location

Unit Letter I: 1980 feet from the South line and 660 feet from the East line  
Section 16 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3455 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: RUN LINER ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache performed the following: (WFX-955)

6/15/2016 MIRUWL Tag fill @ 6614'. 6/16/2016 Run Injection Profile. RTI

8/01/2016 MIRUSU POOH w/BHA 8/02/2016 RIH w/bit & scraper. 8/03/2016 RIH w/tbg & cmt retainer to 5685'.

8/04/2016 Squeeze Drinkard & Blinebry: Set cmt ret @ 6347', test lines to 3000#. Locked down; sting out. PU new cmt ret & set @ 5595', test lines to 3000#. Pump 200 sx cement.

8/05/2016 WOC 8/08-10/2016 DO cmt & thru cmt ret.

8/11-12/2016 DO OH to PBDT @ 6641', drilled thru CS and fell 6' to 6647'.

8/15-16/2016 MIRU Foam Unit, DO OH, bit wore out. Milled on junk, PU on pipe, got stuck.

8/17/2016 Tight pipe, lost the free point tool in the pipe. Left 2 DC's & mill on bottom; POOH w/tools.

8/18/2016 Fish & CO well to 6688'. 8/19/2016 RIH to tag @ 6683', POOH w/WS.

8/22/2016 RIH w/4-1/2" 11.6# J-55 csg; FC @ 6601'; FS @ 6786'. Pump 46 bbls (100+ sx) cmt. 8/23-25/2016 DO cmt & log; TOC @ Surf.

8/26/2016 Perf Drinkard @ 6522-32', 34-36', 38-49', 51-65', 70-76', 78-80', 84-86', 89-92', 6601-28', 31-47', 51-60' w/4 SPF, 452 holes.

8/29/2016 Acidize w/9996 gal 15% acid & 1450# Rock Salt. RIH & test Inj Pkr @ 6475'.

8/30/2016 RIH w/2-3/8" IPC 8RT tbg to 6494'; circ pkr fluid & test csg. 9/01/2016 Ran OCD witnessed MIT. Put on Injection.

Spud Date: 08/12/1947

Rig Release Date: 09/24/1947

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr Staff Regulatory Analyst DATE 9/14/2016

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: Marky Brown TITLE Dist Supervisor DATE 9/26/2016

Conditions of Approval (if any):

RBDMS - CHART