

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
SEP 26 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11220
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LANGLIE MATTIX UNIT
8. Well Number 018
9. OGRID Number 243978
10. Pool name or Wildcat LANGLIE MATTIX; 7-RIVERS/QN./GB.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
SABER OIL & GAS VENTURES, LLC

3. Address of Operator
400 W. ILLINOIS AVE., SUITE 950, MIDLAND, TEXAS 79701

4. Well Location
Unit Letter P : 660 feet from the 660 line and 660 feet from the EAST line
Section 23 Township 24S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTE

PERFORM REMEDIAL WORK ☐ F
TEMPORARILY ABANDON ☐ C
PULL OR ALTER CASING ☐ N
DOWNHOLE COMMINGLE ☐ M

INT TO PA
P&A NR Am
P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER:

OTHER: WELL PLUGGED AND ABANDONED 09/22/16

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/21/16: SET 7" CIBP @ 3,200'; CIRC. WELL W/ PXA FLUID; PRES. TEST 7" CSG. TO 500# - HELD OK; MIX X PUMP 25 SXS. CMT. @ 3,200'-3,100'; PUMP 50 SXS. CMT. @ 2,300'-2,000'; PERF. SQZ. HOLES @ 1,260'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,000# - BLED 150# IN 10 MINS.; PUMP 50 SXS. CMT. @ 1,310' (PER OCD); WOC.

09/22/16: TAG TOP OF CMT. PLUG @ 1,120' (OK'D BY OCD); PERF. X CIRC. TO SURF., FILLING ALL ANNULI, 35 SXS. CMT. @ 100'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE USED THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAULED CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Spud Date:

MIRU: 09/19/16

Rig 1

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyler TITLE: AGENT

DATE: 09/23/16

Type or print name: DAVID A. EYLER

E-mail address: deyler@milagro-res.com

PHONE: 432.687.3033

For State Use Only

APPROVED BY: Mark Whitaker TITLE: P.E.S.

DATE: 9/27/2016

Conditions of Approval (if any):