Submit One Copy To Appropriate Districts OCD State of New Mexico Office	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II SILS First St. Artesia NM 88210 OIL CONSERVATION DIVISION	30-025-36907
511 51. THS 51., Artesia, 144 60210	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NEED Santa Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VA-1896
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Cash BNI State
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other P&A	8. Well Number
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Wildcat; Strawn (Gas)
4. Well Location	
Unit Letter P: 660 feet from the South line and 6	feet from the <u>East</u> line
	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,156' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	Pm
OTHER:                Location is ready for OCD inspection after P&A	
<ul> <li>✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	IARTER/OHARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below groups.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, produced	
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed.	oved. (Poured onsite concrete bases do not have
to be removed.)	
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
retrieved flow lines and pipelines. No, active pipeline(s) within YPC gas system.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to sch	nedule an inspection.
SIGNATURE TITLE: NM Environmental I	Regulatory Supervisor DATE 9/22/2016
TYPE OR PRINT NAME Robert Asher E-MAIL: boba@yatesp	petroleum.com PHONE: 575-748-4171
N. 11 Dec	DATE 9/27/2016
APPROVED BY: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	DATE 1 12016