Submit One Copy To Appropriate District State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, Stor 28216 des OIL CONSERVATION DIVISION	30-025-42762
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No. VB-1960
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Smoot BWJ State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A	8. Well Number
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
 Address of Operator South Fourth Street, Artesia, NM 88210 	10. Pool name or Wildcat Vacuum, Bone Springs
4. Well Location	
Unit Letter <u>N</u> : <u>255</u> feet from the <u>South</u> line and <u>19</u>	
Section 30 Township 18S Range 36E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County
3,845° GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB []
	ady for OCD inspection after P&A
 N/A - All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
A Ground level marker installed. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
□ N/A - Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
N/A - If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been	
removed from lease and well location.	
N/A - All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do	
 not have to be removed.) N/A - All other environmental concerns have been addressed as per OCD rules. 	
 N/A - Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NI 	MAC. All fluids have been removed from
non-retrieved flow lines and pipelines.	as and lines have been removed from losse
■ N/A - If this is a one-well lease or last remaining well on lease: all electrical service pol and well location, except for utility's distribution infrastructure.	es and fines have been removed from lease
Will I have been this from to the surround to District office to exheck here immediate	
When all work has been completed, return this form to the appropriate District office to sch	edule an inspection.
SIGNATURE TITLE: <u>NM Environmental R</u>	Regulatory Supervisor DATE 9/21/2016
	PHONE: <u>575-748-4171</u>
For State Use Only	~ 1 1
APPROVED BY: Mach Whitelen TITLE P.E.S.	DATE 9 27 2016

Conditions of Approval (if any):