District I State of New Mexico Form C-129 District II HOBBS Oil Conservation Division Eversed August 1, 2011 Strict III Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office District IV Image: Strict V NFO Permit No. I220 S. St. Francis Dr., Santa Fe, NM 87505 NFO Permit No. Image: CENTRON FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (For Division Use Only) Image: Centron Strict IV Image: Centron Strict IV Image: Centron Strict IV I220 S. St. Francis Dr., Santa Fe, NM 87505 NFO Permit No. Image: Centron Strict IV Image: Centron Strict III Image: Centron Strict III I220 S. St. Francis Dr., Santa Fe, NM 87505 NFO Permit No. Image: Centro Strict IV Image: Centro Strict III Image: Centro Strict III I220 S. St. Francis Dr., Santa Fe, NM 87505 NFO Permit No. Image: Centro Strict III Image: Centro Strict III Image: Centro Strict III I220 S. St. Francis Dr., Santa Fe, NM 87505 NFO Permit Image: Centro Strict IIII I220 South St. Francis Dr., Santa Fe, IIII Image: Centro Strict IIIII Image: Centro Strict IIIII				
	Applicant Murchison Oil & Cos Inc			
Α.	Applicant <u>Murchison Oil & Gas, Inc.</u> ,			
	whose address is7250 Dallas Parkway, Ste. 1400, Plano, TX 75024,			
	hereby requests an exception to Rule 19.15.18.12 for days or until <u>January 7</u> ,			
	, Yr 2017, for the following described tank battery (or LACT):			
Name of Lease MOGI 9 State Com 4H (30-025-41071) Name of Pool Triple X; Bone Spring, West				
	Location of Battery: Unit Letter <u>P</u> Section <u>9</u> Township <u>24S</u> Range <u>33E</u>			
	Number of wells producing into battery2_			
B.	. Based upon oil production of <u>58</u> barrels per day, the estimated * volume of gas to be flared is <u>86</u> MCF; Value <u>\$215</u> per day.			
C.	Name and location of nearest gas gathering facility:			
Frac Cat Compressor Station, Lea County, NM				
D.	DistanceEst	timated cost of connection		
E.	This exception is requested for the following reasons: <u>Intermittent curtailment by Agave due to</u> <u>compressor maintenance</u> . Well shut in at this time may damage formation and reduce future production.			
		OIL CONSERVATION DIVIS	ION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Approved Until 1/7	2017	
Signature		By Maper	Brown	
Printed Name		0		
& Title <u>Gary Cooper, Vice President Operations</u>		Title		
Email Address <u>rcooper@jdmii.com</u>		Date7/c	29/2016	
Date 9/23/16 Telephone No 972-931-0700				

* Gas-Oil ratio test may be required to verify estimated gas volume.