

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

SEP 15 2016

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-06618

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

BO-0085-0016

7. Lease Name or Unit Agreement Name

West Blinbry Drinkard Unit (WBDU) / 37346

8. Well Number 077 ☒

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Apache Corporation ☒

3. Address of Operator

303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 16 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3459' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
DEEPEN TO 6701' &
OTHER: CONVERT TO INJECTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache converted this well to injection, per Order WFX-913, issued 6/28/2013 (R-12981).

7/07/2016 MIRUSU POOH LD prod equip.

7/08/2016 RIH w/mill & WS.

7/11/2016 Tag fill @ 5766'. DO thru cement, CIBP, pkr & cmt shoe to 6632'; circ clean.

7/12/2016 Milled on metal; wore out mill @ 6636'; circ clean.

7/13/2016 Drilled OH from 6636'-6701'; circ clean.

7/14/2016 RIH w/130 jts 4-1/2" 11.6# J-55 csg w/FC @ 6614', FS @ 6700'. Pump 210 sx Class C cement.

7/15/2016 RIH w/bit & WS.

7/18/2016 Tag & DO cmt @ 6614' to 6694'. Log - ETOC @ 2420'.

7/19/2016 Perf Drinkard @ 6505-08', 22-30', 32-37', 43-47', 57-64', 79-84', 89-6601', 6605-08', 10-14', 16-24', 26-34' w/4 SPF, 312 shots. Test lines & acidize Drinkard w/10,080 gal 15% acid & 2000# Rock Salt.

7/20/2016 RIH & set Injection Packer @ 6450'. Test, no leak.

7/21/2016 RIH w/198 jts 2-3/8" IPC; circ pkr fluid; passed prelim MIT. 7/22/2016 Safety mtg. 7/27/2016 Put on Injection.

9/07/2016 Operator forgot to call OCD for witness in July; office requested chart; George Bower witnessed, chart attached.

Spud Date:

7/4/1947

Rig Release Date:

8/8/1947

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 9/8/2016

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

Malay G Brown

TITLE

Dist Supervisor

DATE

9/27/2016

Conditions of Approval (if any):

HOBBS OCD

SEP 15 2016

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