

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

RECEIVED

SEP 29 2016

HOBBS OGD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-03459
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-444
7. Lease Name or Unit Agreement Name STATE 12
8. Well Number 1
9. OGRID Number 196069
10. Pool name or Wildcat Eumont Yates Seven Rivers

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Momentum Operating Co., Inc.

3. Address of Operator  
P.O. Box 2038 Albany, Texas 76430

4. Well Location  
Unit Letter L : 1980 feet from the South line and 990 feet from the West line  
Section 12 Township 21S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
KB: 3593'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT

- REMEDIAL WORK [ INT TO PA ☒ ]  
COMMENCE DRILLING OPNS. [ P&A NR ☐ ]  
CASING/CEMENT JOB [ P&A R ☐ ]  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- SET CIBP at 3600'.  
1. Spot a 4" sack plug at 3600'. Circulate well with mud. Pressure test csg to 500 psi.  
2. Perf and attempt to squeeze @ 3190' with 20" sx plug. If unable to establish spot a 30" sx plug @ 3250. WOC & TAG  
3. Perf and attempt to squeeze at 1750' with a 20" sx plug. if unable to establish rate, spot a 20" sx plug at 1850'. WOC & TAG  
4. Perf and attempt to squeeze at 312' with a 100 sx plug, if unable to establish rate, fill to surface. from 412' to surface  
Verify cement to surface all strings.  
Install P&A marker

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING  
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE AB TITLE Operations DATE 9/23/2016

Type or print name Ted Tidwell E-mail address: Ted@momentumoperating PHONE: 325-762-0420

For State Use Only

APPROVED BY: Mahesh Patel TITLE Petroleum Engr. Specialist DATE 9/29/2016

Conditions of Approval (if any):

Momentum Operating Co. Inc.  
State 12-1

Top of Salt @ 1750'  
Base of Salt @ 3190'

32# 9 5/8 Set @ 312'  
12 1/4" hole  
Cemented with  
250 sz (circulated)

7/21/73  
CIBP Set @ 3890'  
w/ 4 sz Cement on top  
PBD @ 3890'

Perfs @ 3674' - 3690'

Perfs @ 3961' - 3972'

20# 7" Set @ 4211'  
8 3/4" hole  
Cemented with  
300 sz (TDC 2895'  
Calculated)