Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NM114990

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals EIV  SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well							
Oil Well Gas Well Other					8. Well Name and No. N E SALADO DR	RAW DEEP FEDERA	AL 1
Name of Operator     Devon Energy Production Co LP (	6137)				9. API Well No. 30-025-28967		
3a. Address	,	3b. Phone No. (in	nclude area co		10. Field and Pool or E	xploratory Area	
PO BOX 250, ARTESIA, NM 88211		575-748-337	1		SWD; BELL CAN	IYON-CHERRY CA	NYON
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description	)			11. County or Parish, S	tate	
1980 FNL & 660 FWL, UNIT E, SEC 6, T26S, F	₹34E				LEA COUNTY, N	MM	
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDIC	CATE NATURI	E OF NOTIC	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			TY	PE OF ACT	ION		
Notice of Intent  ✓ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans			Reco	uction (Start/Resume) amation mplete corarily Abandon	Water Shut-Off Well Integrity Other	
Final Abandonment Notice	Convert to Injection	Plug Ba		_	er Disposal		
following completion of the invol- testing has been completed. Final determined that the site is ready for	Abandonment Notices must	ion results in a mul	ltiple completio				
testing has been completed. Final determined that the site is ready for THIS WELL WAS PLUGGED AND	ved operations. If the operation Abandonment Notices must or final inspection.)  ABANDONED ON 4/7/20	ion results in a mul be filed only after	Itiple completic all requiremen				
testing has been completed. Final	ved operations. If the operation Abandonment Notices must or final inspection.)  ABANDONED ON 4/7/20	ion results in a mul be filed only after	Itiple completic all requiremen				
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## **NE Salado Draw Deep** Legend Feature 1 Reclamation area's NE Salado Draw Deep Talon Reclaiation NE Salado Draw Deep Stockpile Google earth



Lurtis and Curtis, Inc. 500 North Prince lovis, NM 88130 hone: (575) 762-4759 www.curtisseed.com

Talon / LPE, LTD
2.5 Acre BLM #2, 1.5% Drilled Rate,
2.-1 Acre Bags @ 30.36 Bulk Pounds Each
1-12 Acre Bags @ 15.19 Bulk Pounds Each
Job: NE Salado Draw Deep
30-025-28967 Lea County

ot# M-13396

			,		Total	Test	TOTAL LT 2	
EIR	Origin	Purity	Germ	Dormant	Germination	Date	Pounds	
and Dropseed ,	Texas	10.74%	33.00%	59.00%	92.00%	10/15	7.50	
VNS,						-		
ittle Bluestem	Missouri	15.60%	91.00%	4.00%	95.00%	09/15	11.25	
Aldous								
areapsis	Colorado	10.98%	84.00%	6.00%	90.00%	09/15	7.50	
Plains							10.00	
lains Bristlegrass	Oklahoma	25.72%	15.00%	81.00%	96.00%	03/15	18.75	
VNS				EE 000.	92.00%	06/15	11.25	
idenats Grama	New Mexico	16.11%	35:00%	57.00%	92.00%	06/15	11.25	
El Reno								
			- h	1-		•		
area aral.	.09% The	re Are 3 B	ags For Thi	s Mix	Total Bulk P	ounds:	76	
			ths 30.36 Bu	ilk Pounds				
ert Matter: 20	.75% Use	This Bag	For 1 Acres					

Curits and Curits, Inc. 4500 Norus Trince Clovis, NM 88130 Phone: (575) 762-4759 www.curitstaed.com

12.10.15

Talon / LPE, LTD

2.5 Acre BLM #2, 1.5X Drilled Rate,

2-1 Acre Bag @ 30.36 Bulk Pounds Each

1 Lor Acre Bag @ 15.19 Bulk Pounds Each

Job: NE Salado Draw Deep

30-025-28967

Lea County

			Ten Count	y				
Lot + A1 1.3396		li .	4			1		
Item	Orlgin Texas	Purity 10.74%	<u>Germ</u> 33.00%	Dormant 59.00%	Total Germination 92.00%	Test Date 10/15	Total PLS Pounds 7.50	
VNS Little Bluestern	Missouri	15.60%	91.00%	4.00%	95.00%	09/15	11.25	
Aldous	Colorado	10.98%	84.00%	6.00%	90.00%	09/15	7.50	
Plains Plain Bristlegrass	Oklahoma	25.72%	15.00%	81.00%	96.00%	03/15	18.75	
VNS Sideoats Grema	New Mexico	16.11%	35.00%	57.00% -	92.00%	06/15	11.25	
El Reno								
Weed Second to 0			ags For This ghs 30.36 Bu		Total Bulk P	ounds:	76	
Inset Multer 1990	.75% Use	This Bag	For 1 Acres					

Curtis and Curtis, Inc. 4500 North Prince Clovis, NM 88130 Phone; (575) 762-4759 wwy.curtisseed.com

12.10.15 C. J.

Talon / LPE, LTD

2.5 Acre BLM #2, 1.5X Drilled Rate,
2 - 1 Acre Bags @ 30.36 Bulk Pounds Each
1 - 1/2 Acre Bag @ 15.19 Bulk Pounds Each
Job: NE Salado Draw Deep
30-025-28967
Lea County

Lot#: M-13396

Item Sand Dropseed VNS	Origin Texas	Purity 10.74%	<u>Germ</u> 33.00%	Dormant 59.00%	Total Germination 92,00%	Test Date 10/15	Total PLS Pounds 7.50	
Little Bluestern Aldous	Missouri	15.60%	91.00%	4.00%	95.00%	09/15	11.25	
Coreopsis Plains	Celorado	10.98%	84.00%	6.00%	90.00%	09/15	7.50	
Plains Bristlegrass VNS	Oklahoma	25.72%	15.00%	81.00%	96,00%	03/15	18.75	
Sideoats Grama El Reno	New Mexico	16.11%	35.00%	57.00%	92.00%	06/15	11.25	
Weed Seed: 0	.01% This	Beg Weig	ags For This hs 15.19 Bul or 1/2 Acre	k Pounds	Total Bulk Pr	ounds:	76	

Form 3160-5 (August 2007)

(Instructions on page 2)

## UNITED STATES

Do not use this form for proposals to drill or to re-enter an

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS OMB No. 1004-0137 Expires: July 31, 2010

FORM APPROVED

5. Lease Serial No. NM-11490

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (A	APD) for such	proposals	5.				
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well							
✓ Oil Well Gas Well Other				8. Well Name and No. NE Salado Draw Deep Federal #1			
Name of Operator     Devon Energy Production Company	,			9. API Well No. 30-025-28967			
3a. Address PO Box 250, Artesia NM 88210-0250	3b. Phone No. (in	include area code) 10. Field and Pool or Exploratory Area			xploratory Area		
	575-748-3371			SWD;BELL CANYON-CHERRY CANYON			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description	n)			11. Country or Parish, S Lea County	State		
E 6-T26S-R34E 1980' FNL & 660' FWL							
12. CHECK THE APPROPRIATE B	OX(ES) TO INDIC	ATE NATURE	OF NOTIC	CE, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION		TYI	PE OF ACT	ION			
✓ Notice of Intent	Deepen		-	uction (Start/Resume)	Water Shut-Off		
Alter Casing	Fracture			amation	Well Integrity Other P&A Location		
Subsequent Report Casing Repair		onstruction		mplete	Other Tax Location		
Final Abandonment Notice Convert to Injection		d Abandon ack		porarily Abandon or Disposal			
the proposal is to deepen directionally or recomplete horizonta Attach the Bond under which the work will be performed or p following completion of the involved operations. If the opera testing has been completed. Final Abandonment Notices must determined that the site is ready for final inspection.)  1. Devon Energy contacted Talon/LPE to do reclamation and 2. The impacted soil around the dry hole marker labeled sar contaminated stockpile on site will also be transported to Lea.  3. The caliche from the location will be removed and used to 4. A soil lift will be placed and contoured to match the surrou area.  5. The remaining caliche will be used for a road closure bern 6. A final report will be provided to the Bureau of Land Mana.	rovide the Bond Notion results in a mult be filed only after tivites at the NE S mple location S-1 a Land, LLC for die cap the pit area. Unding terrian and m to prevent acces agement Carlsback	o. on file with B Itiple completion all requirement calado Draw D will be excava sposal.  I the location we ses to the locat	LM/BIA. For the composition of t	Required subsequent repuletion in a new interval, reclamation, have been al #1, a P&A'd location insported to Lea Land led using the recommit	orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has  n. , LLC a disposal facility. The		
14. I hereby certify that the foregoing is true and correct. Name (Print Denise Menoud		Title Field Su	nport A/Co	moletions			
Deflise Meriodo		Title Field Su	pport 4/Co	Impletions			
Signature Menise Menoud		Date 10/27/20	015				
THIS SPACE	E FOR FEDER	RAL OR ST	ATE OF	FICE USE	,		
Conditions of approval, if any, are attached. Approval of this notice do that the applicant holds legal or equitable title to those rights in the sub-entire the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make	ject lease which wou it a crime for any per	office	140		Date 9-1C-15		