

SEP 14 2016

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

|                                            |  |                                   |
|--------------------------------------------|--|-----------------------------------|
| Operator Name<br><b>DRIFTWOOD OIL, LLC</b> |  | API Number<br><b>30-025-25643</b> |
| Property Name<br><b>LULA MAE FEDERAL</b>   |  | Well No.<br><b>1</b>              |

| 7. Surface Location  |                      |                        |                     |  |                         |                          |                          |                         |                      |
|----------------------|----------------------|------------------------|---------------------|--|-------------------------|--------------------------|--------------------------|-------------------------|----------------------|
| UL - Lot<br><b>N</b> | Section<br><b>10</b> | Township<br><b>23S</b> | Range<br><b>37E</b> |  | Feet from<br><b>660</b> | N/S Line<br><b>SOUTH</b> | Feet From<br><b>1650</b> | E/W Line<br><b>WEST</b> | County<br><b>LEA</b> |

| Well Status |               |           |                  |                        |
|-------------|---------------|-----------|------------------|------------------------|
| Well Status | <b>ACTIVE</b> | SHUT-IN   | <b>PRODUCING</b> | DATE<br><b>8-29-16</b> |
|             |               | INJECTION | SWD              |                        |

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

|                      | (A)Surf        | (B)Interm(I) | (C)Interm- | (D)Prod Csg | (E)Tubing              |
|----------------------|----------------|--------------|------------|-------------|------------------------|
| Pressure             | $\emptyset$    |              |            | $\emptyset$ | <b>#25</b>             |
| Flow Characteristics |                |              |            |             |                        |
| Puff                 | <b>(Y)</b> N   | Y / N        | Y / N      | Y / N       | CO2 ____               |
| Steady Flow          | Y / <b>(N)</b> | Y / N        | Y / N      | Y / N       | WTR ____               |
| Surges               | Y / <b>(N)</b> | Y / N        | Y / N      | Y / N       | GAS ____               |
| Down to nothing      | Y / <b>(N)</b> | Y / N        | Y / N      | Y / N       | Type of Fluid          |
| Gas or Oil           | Y / <b>(N)</b> | Y / N        | Y / N      | Y / N       | Injected for           |
| Water                | Y / <b>(N)</b> | Y / N        | Y / N      | Y / N       | Waterflood if applies. |

If bradenhead flowed water, check all of the descriptions that apply:

|       |       |       |        |       |
|-------|-------|-------|--------|-------|
| CLEAR | FRESH | SALTY | SULFUR | BLACK |
|-------|-------|-------|--------|-------|

Remarks: Note - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

|                                              |                            |                           |
|----------------------------------------------|----------------------------|---------------------------|
| Signature: <b>Gary W. Wink</b>               |                            | OIL CONSERVATION DIVISION |
| Printed name: <b>GARY W. WINK</b>            |                            | Entered into RBDMS        |
| Title: <b>PRODUCTION FOREMAN</b>             |                            | Re-test                   |
| E-mail Address: <b>garywink@eaenergy.com</b> |                            |                           |
| Date: <b>8-29-16</b>                         | Phone: <b>575-396-5095</b> |                           |
| Witness:                                     |                            |                           |