Form 3160-5 (March 2012)

(Instructions on page 2)

HOBBS DEATH UNITED STATES BUREAU OF LAND MANAGEMENT

OCD Hobbs	FORM APPROVED
	OMB No. 1004-0137
	Expires: October 31, 2014

5. Lease Serial No.

DEP Z & ZIIIE		NMNM96	248
SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or abandon well Use Form 3160-3 (APD) for s	to re-enter an		Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions	on page 2.	7. If Unit of C	CA/Agreement, Name and/or No.
1. Type of Well		*	
☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. Barnes Federal #1	
2. Name of Operator REMNANT OIL OPERATING, LLC	1 2	9. API Well N 30-025-2	
	No. (include area code	The second secon	Pool or Exploratory Area .
PO BOX 5375 MIDLAND, TX 79704 432-243	2-4965	Bough; S	San Andres (Gas)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	12.3		r Parish, State
330' FNL & 1650' FEL, Unit Letter B, Sec. 24, T-9-S, R-35-E	VI	Lea Co.	, NM
12. CHECK THE APPROPRIATE BOX(ES) TO IN	NDICATE NATURE	OF NOTICE, REPORT	OR OTHER DATA
TYPE OF SUBMISSION	TYPI	E OF ACTION	
Notice of Intent Acidize De	eepen	Production (Start/Re	esume) Water Shut-Off
	acture Treat	Reclamation	Well Integrity
✓ Subsequent Report	ew Construction	Recomplete	Other CHANGE OF
Change Plans Plans	ug and Abandon	Temporarily Abando	on OPERATOR
Final Abandonment Notice Convert to Injection Plu	ug Back	Water Disposal	
Effective 0 1/2016 Legacy Reserves Operating LP transferred operation	ations to Remnant O	il Operating, LLC.	
Effective 0 101/2016 Legacy Reserves Operating LP transferred opera. The undersigned accepts all applicable terms, conditions, stipulations as described above. Remnant Oil Operating, LLC bond coverage pursuant to 43 CFR 3104	and restrictions cond	cerning operations on s provided by BLM Bo	nd No. NMB001311.
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The undersigned accepts all applicable terms, conditions, stipulations as described above. Remnant Oil Operating, LLC bond coverage pursuant to 43 CFR 3104 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Everett W. Gray	Title Chief Execution Date 05/17/201	SEE ATTACHE CONDITIONS	nd No. NMB001311.
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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.