#### Form 3160-5 (March 2012)

# HOBBS OCD

UNITED STATES
SEP 2 ODEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No.

			LC058	LC058407B		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				of CA/Agreement, Name and	/or No.	
1. Type of Well						
Oil Well Gas W	Vell Other		8. Well Na Johns	me and No.  B #1		
2. Name of Operator REMNANT OIL	OPERATING, LLC		9. API We 30-025	II No. -00827		
3a. Address		3b. Phone No. (include area co	ode) 10. Field a	nd Pool or Exploratory Area	i	
	PO BOX 5375 MIDLAND, TX 79704 432-242-4965 Pearsall; Que		all; Queen			
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description	1)	11. County	or Parish, State		
660' FNL & 1980' FEL, Unit Letter B, Sec. 35	5, T-17-S, R-32-E		Lea C	Co., NM		
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTICE, REPOR	T OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Acidize		Deepen	Production (Start	/Resume) Water Sh	nut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Inte	egrity	
C Colombia Posset	Casing Repair	New Construction	Recomplete	✓ Other C	CHANGE OF	
✓ Subsequent Report	Change Plans	Plug and Abandon Temporarily Abandon		ndon OPE	ERATOR	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
13. Describe Proposed or Completed Of the proposal is to deepen directions. Attach the Bond under which the variation following completion of the involvatesting has been completed. Final determined that the site is ready for	ally or recomplete horizonta work will be performed or pred operations. If the operat Abandonment Notices must refinal inspection.)	Ily, give subsurface locations and ovide the Bond No. on file with ion results in a multiple completi be filed only after all requiremen	I measured and true verti BLM/BIA. Required sul on or recompletion in a r atts, including reclamation	ical depths of all pertinent m bsequent reports must be file new interval, a Form 3160-4	arkers and zones. ed within 30 days must be filed once	
Effective 06/01/2016 Legacy Res	serves Operating LP trans	sferred operations to Remnan	Oil Operating, LLC.			

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations on the lease land or portion thereof,

Remnant Oil Operating, LLC bond coverage pursuant to 43 CFR 3104 for lease activities is provided by BLM Bond No. NMB001311.

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Everett W. Gray	Title Chief Executive Officer	
Signature Ew. Der I	Date 05/17/2016	
THIS SPACE FOR FED	APPROVED	
Charles Nimmer	PETROLEUM ENGINEER	Date SEP 2 3 2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.		BUREAU OF LAND MANAGEMENT
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any fictitious or fraudulent statements or representations as to any matter within its jurisdict		departmen on Region of the United States any false
(Instructions on page 2)	1	

#### BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

### Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.