Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANACHMENTS OCD

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SHINDRY	NOTICES	AND	REPORTS	ONWE	15

Do not use this form for proposals to drift or to re-enter an

LC-055546 6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

abandoned well. U	Ise Form 3160-3 (A	PD) for such	proposals	5.				
SUBMIT IN 1	7. If Unit of CA/Agreement, Name and/or No.							
1. Type of Well								
Oil Well Gas Well Other					8. Well Name and No. Wells Federal #2			
2. Name of Operator Herman L. Loeb	9. API Well No. 30-025-11440							
3a. Address PO Box 838 3b. Phone No. (include area code)				le)	10. Field and Pool or Exploratory Area			
Lawrenceville, III. 62439	(618) 943-2227			Jalmat				
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description,	)			11. Country or Parish,	State		
Unit letter G, 1,980' FNL, 1,980' F\	NL, Sec 4, 25S, 37E 🗸				Lea Co. NM			
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDI	CATE NATUR	E OF NOTI	CE, REPORT OR OTH	ER D	ATA	
TYPE OF SUBMISSION			T	PE OF AC	ITON		INT TO DA	
	Acidize Deepen		1	Prod	uction (Start/Resume)		INT TO PA	
Notice of Intent	Alter Casing		lic Fracturing	general services	amation	Ī	P&A NR	
	Casing Repair		New Construction		Recomplete		P&AR tm.	
Subsequent Report	Change Plans		d Abandon		porarily Abandon			
Final Abandonment Notice	Convert to Injection	-			er Disposal			
the proposal is to deepen directions the Bond under which the work will completion of the involved operation completed. Final Abandonment No is ready for final inspection.)  2/4/2016: MIRU Capitan WL. intent was performed and there 2/5/2016: Set CIBP @ 2,700'. of CIBP. Spot 17 bbls 9.5 ppg 2/6/2016: RIH w/WL & tagged 1,524'.  2/8/2016: Tgd cmt plug @ 1,0 Spot 140 sx Class C cmt mixe 2/10/2016: Cut off all csg string 2/11/2016: Topped off all csg Removed all equipment & rese	Il be perfonned or provide the ons. If the operation results in tices must be filed only after the set of the performance of th	ne Bond No. on file in a multiple comp r all requirements, mpt to load and poressure test csg 1,460'-1,461'. Pure g salt gel spacer of surface w/no disp 5 1/2" csg more to	with BLM/BI. letion or recomincluding reclause test of the second	A. Required pletion in a mation, have sg w/no sure of psi. Tstd psi w/no lead plug. Perfood cmt to . Cmt in 5	subsequent reports manew interval, a Form 3 e been completed and ccess. Run packer & OK. Spot 50 sx Claak off. Spot 60 sx Claak off. Spot 60 sx Claak off. Pressure surface. TOH & top 1/2" csg annulus 4' dg strings & installed of	ast be filed—4 the open the op	iled within 30 days following must be filed once testing has been erator has detennined that the site rmine that work on a previous emt mixed @ 14.8 ppg on top cmt mixed @ 14.8 ppg @ egg to 1,000 psi w/no leak off. pw/cmt.	
						2 1	one is reschied until	
14. I hereby certify that the foregoing is	true and correct. Name (P	rinted/Typed)					in is completed.	
Michael Polley 719-342-5600	. 1 1		Agent fo	r Hermal L	Loeb LLC	RE	CLAMATION	
Signature Muhn	7	Date 06/12/2016				F. 8-11-1C		
Accepted for Record	THE SPAG	E FOR FEDE	RAL OR S	TATE OF	FICE USE			
Approved by  Conditions of approval, if any, are attacentify that the applicant holds legal or which would entitle the applicant to co	equitable title to those right			SHE	7	Date	9.24-16	
				21				
Nitle 18 U.S.C Section 1001 and Title 4 any false, fictitious or fraudulent staten					llfully to make to any o	lepartn	nent or agency of the United States	