

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-03877

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST LOVINGTON UNIT

8. Well Number: 34

9. OGRID Number

4323 241333

10. Pool name or Wildcat

LOVINGTON; UPPER S/A/WEST

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator

Chevron U.S.A. INC. Midcontinent L.P.

3. Address of Operator

6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RMN3002

4. Well Location

Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line
Section 4 Township 17S Range 36E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
DF 3891'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT RE

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐OTHER: ☐INT TO PA BC ✓
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
2. MIRU. NDWH. NU BOPE.
3. Set CIBP@4,600' and circulate well w/9.5 ppg mud and spot 25sx of cement on top.
4. Perf and Squeeze 60sx of Class "C" cement from 3,200'-2,950', WOC&Tag. (Yates/B.Salt)
5. Perf and squeeze 85sx of Class "C" cement from 2,160'-1,850', WOC&Tag. (T.Salt/Shoe)
6. Perf and squeeze 105sx of Class "C" cement from 400' to surface I/O of 5-1/2" and 8-5/8" casings. (Shoe/Fr. Wtr./surface).
7. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location. Closed loop above ground tank system will be used for fluids.

Verify cement to surface all strings

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 09/28/16Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: M. Lee Roark TITLE Petroleum Engr. Specialist DATE 10/5/2016

Conditions of Approval (if any):

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

WIW WLU 34 WELLBORE DIAGRAM

CURRENT

Created: 08/04/16 By: MKHS
 Updated: 09/27/16 By: LRQS
 Lease: West Lovington Unit
 Field: West Lovington
 Surf. Loc.: 660' FSL 660' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA'd Producer w/inj pkr @ 4625'

Well #: 34 St. Lse:
 API 30-025-03877
 Unit Ltr.: Section: 4
 TSHP/Rng: 17 S 36 E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Lovington, NM
 Chevno:

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 45#
 Depth: 340'
 Sxs Cmt: 250sx
 Circulate:
 TOC: SURFACE CALC. 75% EFF.
 Hole Size: 17-1/2"

KB:
 DF: 3891'
 GL:
 Ini. Spud: 07/28/44
 Ini. Comp.: 11/10/44

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 28#
 Depth: 1946'
 Sxs Cmt: 150sx
 Circulate:
 TOC: 1150' CALC. 100% EFF.
 Hole Size: 11"

11-10-44 Initial Completion,
 Spud well 7-28-44. IP 948 BOPD

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#
 Depth: 4688'
 Sxs Cmt: 150sx
 Circulate:
 TOC: 3500' CALC. 100% EFF.
 Hole Size: 7-7/8"

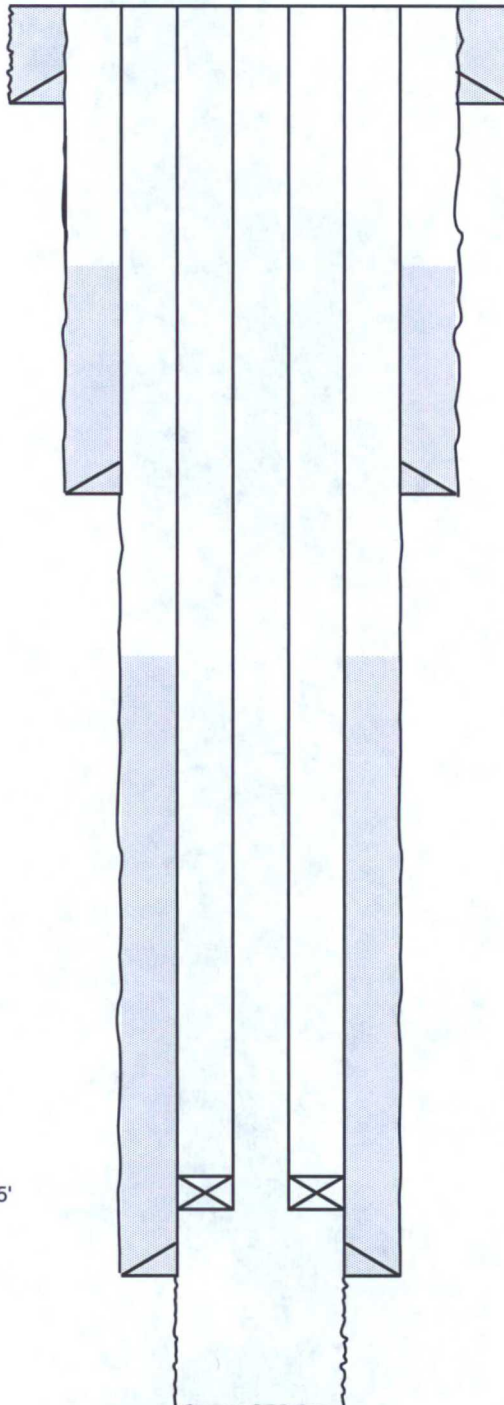
Prod/Inj Interval

Completion: OH
 Hole Size: 4-3/4"

Inj pkr @ 4625'

OH Section:
 4688' - 5161'

PBTD: 5161'
 TD: 5161'



WIW WLU 34 WELLBORE DIAGRAM

PROPOSED

Created: 08/04/16 By: MKHS
 Updated: 09/27/16 By: LRQS
 Lease: West Lovington Unit
 Field: West Lovington
 Surf. Loc.: 660' FSL 660' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA'd Producer w/inj pkr @ 4625'

Well #: 34 St. Lse:
 API 30-025-03877
 Unit Ltr.: Section: 4
 TSHP/Rng: 17 S 36 E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Lovington, NM
 Chevno:

Surface Casing

Size: 13-3/8"

Wt., Grd.: 45#

Depth: 340'

Sxs Cmt: 250sx

Circulate:

TOC: SURFACE CALC. 75% EFF.

Hole Size: 17-1/2"

Intermediate Casing

Size: 8-5/8"

Wt., Grd.: 28#

Depth: 1946'

Sxs Cmt: 150sx

Circulate:

TOC: 1150' CALC. 100% EFF.

Hole Size: 11"

Production Casing

Size: 5-1/2"

Wt., Grd.: 17#

Depth: 4688'

Sxs Cmt: 150sx

Circulate:

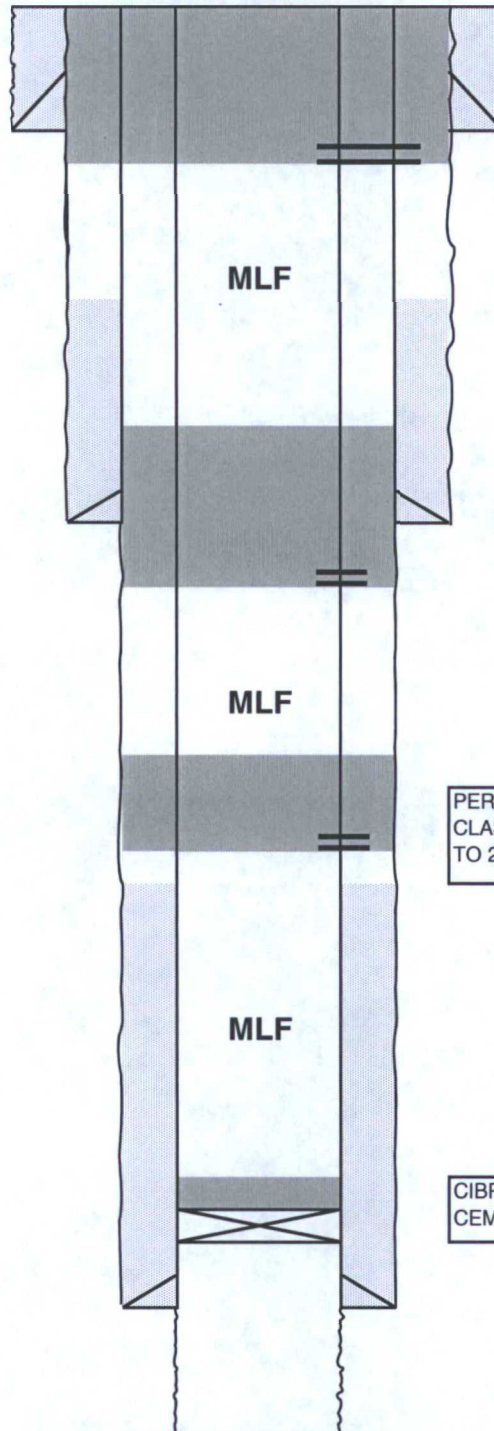
TOC: 3500' CALC. 100% EFF.

Hole Size: 7-7/8"

Prod/Inj Interval

Completion: OH

Hole Size: 4-3/4"



PERF AND SQUEEZE 105SX OF
CLASS "C" CEMENT FROM 400' TO
SURFACE I/O 5-1/2" AND 8-5/8"

PERF AND SQUEEZE 85SX OF
CLASS "C" CEMENT FROM 2160' TO
1850'. WOC&TAG.

PERF AND SQUEEZE 60SX OF
CLASS "C" CEMENT FROM 3200'
TO 2950'. WOC&TAG.

CIBP@4,600'+25SX OF CLASS "C"
CEMENT ON TOP

OH Section:
4688' - 5161'

PBTD: 5161'
TD: 5161'