Form 3160-5 **UNITED STATES** (August 2007) S OCDEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MOCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM0558018

OCT	O SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an				
-	abandoned well.	Use form 3160-3 (APD) for such proposals.			

7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. UNION SI FEDERAL 2
9. API Well No. 30-005-20866-00-S1
10. Field and Pool, or Exploratory TOMAHAWK-SAN ANDRES
11. County or Parish, and State CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE O	F ACTION		
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon		
	Convert to Injection	☐ Plug Back	□ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please See Attached Procedure.

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #352983 verifie For CROSS BORDER RESOUR Committed to AFMSS for processing by JENI	CES. IN	C., sent to the Roswell
Name (Printed/Typed)	ROSS PEARSON	Title	V.P. OF OPERATIONS
Signature	(Electronic Submission)	Date	09/28/2016
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE
Approved By	+CD	Title	NRS Date / 29/16
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Union SI Federal (API = 30-00520866) 660' FNL and 1980' FWL Section 1, Twp. 8-S, Rge-31-E Chaves County, New Mexico

Procedure to Rebuild Tank Battery on Union SI Federal #2 pad

- 1. Call out a vacuum truck to location. Remove the remaining fluids in the four 210 bbl oil tanks, 400 bbl gun-barrel, 4' by 20' steel gun-barrel, a 10" by 30" 3 phase separator, and two 210 bbl F.G. water tanks.
- 2. Remove any BS&W from the tanks and haul solid BS &W to the Gandy Land Farm located in Roswell, New Mexico.
- 3. Remove catwalk from oil tanks. Set tanks and separating equipment on the west side of the pad location. Remove piping and dispose of properly.
- 4. Re-build firewalls utilizing the original battery footprint. Approximately 30' by 120'. See attached satellite photo reflecting original battery dimensions. If the battery size can be reduced, the pad will be reduced in the southwest corner.
- 5. Line new firewalls and 30' by 120' area with 30 mil HDPE plastic. Prepare new tank pad and level inside plastic lined area.
- 6. Set tanks and separation equipment inside new fire wall area. All tanks shall have closed tops. Tie-in load lines. Tanks will be set in the original configuration unless tanks cannot be salvaged. Current equipment consists of four 210 bbl oil tanks, one 400 bbl steel gun barrel, one 10" by 30" 3-phase separator, and one 4' by 20' steel gun barrel. Two 210 bbl fiberglass closed top tanks. No tanks have bird nets on them. A new facility diagram will be submitted once it is determined which tanks can be used or rebuilt. Paint all tanks in approved APD "sand" scheme.
- Tie in separation equipment with poly lines and Victaulic couplings. Cement in corner posts and string new barb wire fencing around tank battery. Install bird cones on all vents, and install H2S windsocks



Google earth

feet 100 meters 50

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