Submit One Copy To Appropriate District Office	State of New Me		Form C-103 Revised November 3, 2011
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
811 S. First St., Artesia, NM 88210	District II 11 S. First St., Arresia, NM 88210 OIL CONSERVATION DIVISION		30-025-07612 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	ncis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name SOUTH HOBBS G/SA UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMS BEST OF DEEPEN ON PEOU BACK TO A PEOU B			8. Well Number 53
2. Name of Operator OXY USA WTP LP		3 2016	9. OGRID Number 192463
3. Address of Operator PO BOX 4294; HOUSTON, TX 7	7210 RECI	EIVED	10. Pool name or Wildcat LANGLIE MATTIX 7RVR QN-GB
4. Well Location			
Unit Letter M : 660 fe	et from the SOUTH line and 660 fe	et from the WEST	line
Section 4 Township	19S Range 38E NMPM	County LEA	the state of the s
	11. Elevation (Show whether DR		:.)
	360		
12. Check Appropriate Box to	Indicate Nature of Notice, R	deport or Other	Data
NOTICE OF INTENTION TO: SUB			BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO			
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB
OTHER:		□ Location is	ready for OCD inspection after P&A
OTHER: Description Descri			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
Pipelines and flow lines have b retrieved flow lines and pipelines.	een abandoned in accordance with	19.15.35.10 NMAG	C. All fluids have been removed from non-
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribu			
When all work has been an Arland	action this form to the amountains	District office to se	hadala an increation
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE	TITLE	ENVIRONMENT	AL ADVISOR_DATE 9-29-16
TYPE OR PRINT NAME _CASEY L SUMMERS_ E-MAIL: _casey_summers@oxy.com _ PHONE: _575-513-8289			
For State Use Only			
APPROVED BY:	TITLE_	P.E.S.	DATE 10/4/2016
Conditions of Approval (if any):			