

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
OCT 4 2016

RECEIVED

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-37638</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator Chevron U.S.A. INC.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RMN3002</p>		<p>7. Lease Name or Unit Agreement Name AM YORK</p>
<p>4. Well Location Unit Letter <u>H</u> : <u>2310</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>20</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u></p>		<p>8. Well Number: 4</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) KB 3989'</p>		<p>9. OGRID Number 4323</p>
		<p>10. Pool name or Wildcat PENROSE SKELLY; GRAYBURG</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
2. MIRU. NDWH. NU BOPE.
3. Set CIBP@3,675', circulate well w/packer fluid and spot 25sx on top or dumpbail 35' on top.
4. Notify NMOCD to witness pressure test of casing and chart.
Closed loop above ground tank system will be used for fluids.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 09/29/16

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: M. Lee Roark TITLE Dist Supervisor DATE 10/6/2016

Conditions of Approval (if any)

NO PROD REPORTED IN 13 MONTHS

WELL WORK *Proposed* WELLBORE DIAGRAM

DATE: 7/27/16
ENGINEER: TY

LEASE/WELL: AM YORK #4
API #: 30-025-37638 CHEVNO: JJ0322
LOCATION: 2,310' FNL & 990' FEL, SEC 20, RANGE 37, TOWNSHIP 21
LAT: 32.46520 LONG: -103.17944
FIELD: PENROSE SKELLY
COUNTY: LEA STATE: NM
DESCRIPTION OF WORK: BLUE SPARK
0
GL (ft): 3,491 KB (ft): 3,496 = 5 ft AGL SPUD: 6/27/06 AGE (yrs): 10.1

GRAYBURG PERF DETAIL

3,715'-19"	3,859'-64"	3,943'-46"
3,733'-34"	3,871'-75"	3,951'-55"
3,756'-62"	3,881'-83"	3,961'-62"
3,773'-74"	3,889'-91"	
3,787'-91"	3,896'-3,901'	
3,797'-99"	3,906'-09"	
3,821'-26"	3,915'-18"	
3,831'-35"	3,926'-27"	
3,854'	3,932'-38"	

1 SPF, 87 HOLES

