

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM16353
2. Name of Operator XTO ENERGY INCORPORATED /		6. If Indian, Allottee or Tribe Name
Contact: PATTY R URIAS E-Mail: patty_urias@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530	8. Well Name and No. OUTRIDER FEDERAL 6H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T24S R32E NENW 170FNL 2115FWL /		9. API Well No. 30-025-42932-00-X1
		10. Field and Pool, or Exploratory WC-025 G06 S253206M
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OUTRIDER FEDERAL CTB

Associated Well(s):

Outrider Federal 6H - API 30-025-42932

The lack of gas sales line connection has caused emergency flaring from the OUTRIDER TB of approximately 500 mcf/day. The volumes flared constitutes "unavoidably lost" production because XTO requested approval of the right-of-way on 11/18/15. XTO supplied requested ARC survey 3/26/16, but BLM did not issue an approval until 5/12/16. The flaring occurred because XTO's well could not be connected to the sales line until the BLM approved the right-of-way thus the flaring occurred pending action by BLM and not due to any negligence by XTO.

see COAs
for NOI.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #352620 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/29/2016 (16JAS0529SE)	
Name (Printed/Typed) PATTY R URIAS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/27/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for Record Only

MSB/OCD 10/6/2016

Additional data for EC transaction #352620 that would not fit on the form

32. Additional remarks, continued

There is no meter installed on the flare line. XTO estimated the start date based on a comparison of the metered sales volume to the daily average sales volumes. Specifically, XTO divided the theoretical flare volume (derived by the difference between the average sales volumes and the actual sales volume for a given duration) by the average daily sales volume and then multiplied that figure by 24 to determine an estimated number of hours. The sales meter is the first meter for the production (there is no separate production meter).

XTO determined the flared volumes by comparing the sales volume during the period of flaring to the average sales volume. Specifically, XTO subtracted the actual sales volume from the average sales volume (both figures taken from the sales meter)

XTO ABLE TO TIE IN TO TEMPORARY SALES LINE AND TIE IN RENTAL COMPRESSOR AS OF 7/22/16 AND ABLE TO STOP FLARING. INITIAL FLARE 90 DAY APPROVAL 4/20 - 7/20/16 - FLARED 88 DAYS (WELL SHUT IN 5/25 - 5/27/16, 7/21/16)

FLARE VOLUMES:

1ST 24 HRS - 495 MCF

APRIL - 240 HRS AND 5229MCF

MAY - 144 HRS AND 2808 MCF; 528 HRS AND 10051 MCF

JUNE - 144 HRS AND 2927 MCF; 576 HRS AND 11,699 MCF

JULY - 144 HRS AND 2868 MCF; 360 HRS AND 6725 MCF