| Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 | tate of New Mexico | Form C-103 Revised July 18, 2013 |
|--|-------------------------------------|---|
| District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | WELL API NO. |
| | | 30-025-27085 |
| | | 5. Indicate Type of Lease STATE FEE |
| | | 6. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | 7. Lease Name or Unit Agreement Name |
| | | Jal North Ranch SWD 8. Well Number 001 |
| 1. Type of Well: Oil Well Gas Well Other SWD | | o. Well Mallion |
| 2. Name of Operator Fulfer Oil & Cattle, LLC | | 9. OGRID Number 141402 |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| P.O. Box 1224, Jal, NM 88252 | | [96141] SWD;YATES-SEVEN RIVERS |
| 4. Well Location | | |
| | om the South line and | 1980feet from theWestline |
| | ship 25-S Range 37-E | NMPM County Lea |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3127' G.L. | | |
| 3127 G.L. | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | | |
| TEMPORARILY ABANDON | | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB | | |
| DOWNHOLE COMMINGLE | | |
| CLOSED-LOOP SYSTEM OTHER: | OTHER: Drill out | , zone abandon, SWD prep |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | |
| proposed completion or recompletion. | | |
| NOTE: This sundry is being submitted to document activities to reenter the well and configure for SWD-1631. Certain events have | | |
| modified plans and work is ongoing. Additional sundries will be filed to fully document all events up to SWD commencement. Conduct Safety Meeting Prior to ALL Activities | | |
| 9/07 – 9/28/16 – MIRU; installed/tested BOP; Drilled out and circulated out existing plugs at surface, 1000'; 2600'; 2800'; 3360'; 3500'; | | |
| 4470'; 5470'; 8000' and 8895'; Several plugs were soft. | | |
| 9/29/16 – D/O plugs at 9824' w/ CIBP @ 9952'. Devonian open (supposed to be sqz'd) - Pmpd 570 bbls brine 6 bpm on vacuum; RD | | |
| swyl unit POOH. | | |
| 9/30/16 – Drld thru CIRC @ 10732' (above FUSS) and started getting some gas kicks at 10850'. Pmp 58 bbls brn kill. SD for weekend. 10/04/16 – Bleed 200 psi gas build up – no fluid; slight blow continued to pit. RIH and set CIBP @ 10734'; Dump bail 100' (20 sx) cap. | | |
| 10/05/16 – RU wireline; Ran CBL from 10640' to surface. Good bond above zone and throughout w/ some occasional spottiness – good | | |
| bond from previous sqz at and above INT shoe. POOH w/ log and SD. Reported CBL results to OCD. No voids worth squeeze attempt. | | |
| Next activity: Perforate Devonian interval for disposal | | |
| Spud Date: MIRU 9/07/16 | Rig Release Date: | |
| Spud Date: MIRU 9/07/16 | Rig Release Date. | |
| | | |
| I hereby certify that the information above is true and | complete to the best of my knowledg | ge and belief. |
| | | |
| SIGNATURE Sen Jane | TITLE Agent/consultant | DATE 10/06/2016 |
| | | |
| Type or print name E-mail address: ben@sosconsulting.us PHONE: 903-488-9850 | | |
| | | |
| APPROVED BY: May TITLE Dist. Sufewisol DATE 10/6/20/6 Conditions of Approval (if any): | | |
| () | | |