

HOBBS OCD

OCT 06 2016

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMLC032581B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MARALO SHOLES B 2 ✓9. API Well No.
30-025-0980610. Field and Pool, or Exploratory
SWD; YATES-SEVEN RIVERS11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

2. Name of Operator

OWL SWD OPERATING, LLC ✓

Contact: KATY WELCH

E-Mail: kwelch@oilfieldwaterlogistics.com

3a. Address

8214 WESTCHESTER DRIVE SUITE 850
DALLAS, TX 75255

3b. Phone No. (include area code)

Ph: 432-234-0427

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T25S R36E Mer NMP SESE 660FSL 660FEL ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Test
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SWD permit NMOCD order SWD-1549

NOTE: This sundry is being submitted as required to a letter from the OCD director dated 7/28/16.
This information will also be submitted on a OCD sundry to the Hobbs Office.

As required by the above-mentioned letter, Owl SWD Operating, LLC will have an injection profile conducted on this well to determine fluid placement in the formation.

This test will consist of temperature and radioactive surveys and will be performed on September 1, 2016. A wellbore diagram and the test procedure is attached to this sundry.

An Owl representative will call at least 24 hours prior for verbal notification.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #349445 verified by the BLM Well Information System
For OWL SWD OPERATING, LLC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/01/2016 ()

Name (Printed/Typed) BEN STONE

Title AGENT / CONSULTANT

Signature (Electronic Submission)

Date 08/29/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 22 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted for Record Only

MSB/OWL 10/6/2016

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09806
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> * FED
2. Name of Operator Owl SWD Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 8214 Westchester Dr., Ste.850, Dallas, TX 75225		7. Lease Name or Unit Agreement Name Maralo Sholes B
4. Well Location Unit Letter P : 660 feet from the South line and 660 feet from the East line Section 25 Township 25-S Range 36-E NMPM County Lea		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3021' G.L.		9. OGRID Number 308339
		10. Pool name or Wildcat [96141] SWD;YATES-SEVEN RIVERS

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☒ **Injection Profile Test**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTE: This sundry is being submitted as required to a letter from the director dated 7/28/16. This information will also be submitted on a BLM sundry to the Carlsbad Field Office.

As required by the above-mentioned letter, Owl SWD Operating, LLC will have an injection profile conducted on this well to determine fluid placement in the formation.

This test will consist of temperature and radioactive surveys and will be performed on September 1, 2016. A wellbore diagram and the test procedure is attached to this sundry.

An Owl representative will call at least 24 hours prior for verbal notification.

Spud Date:

ASAP 9/01/16

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE **Agent/consultant**

DATE **8/29/2016**

Type or print name

E-mail address: **ben@sosconsulting.us**

PHONE: **903-488-9850**

For State Use Only

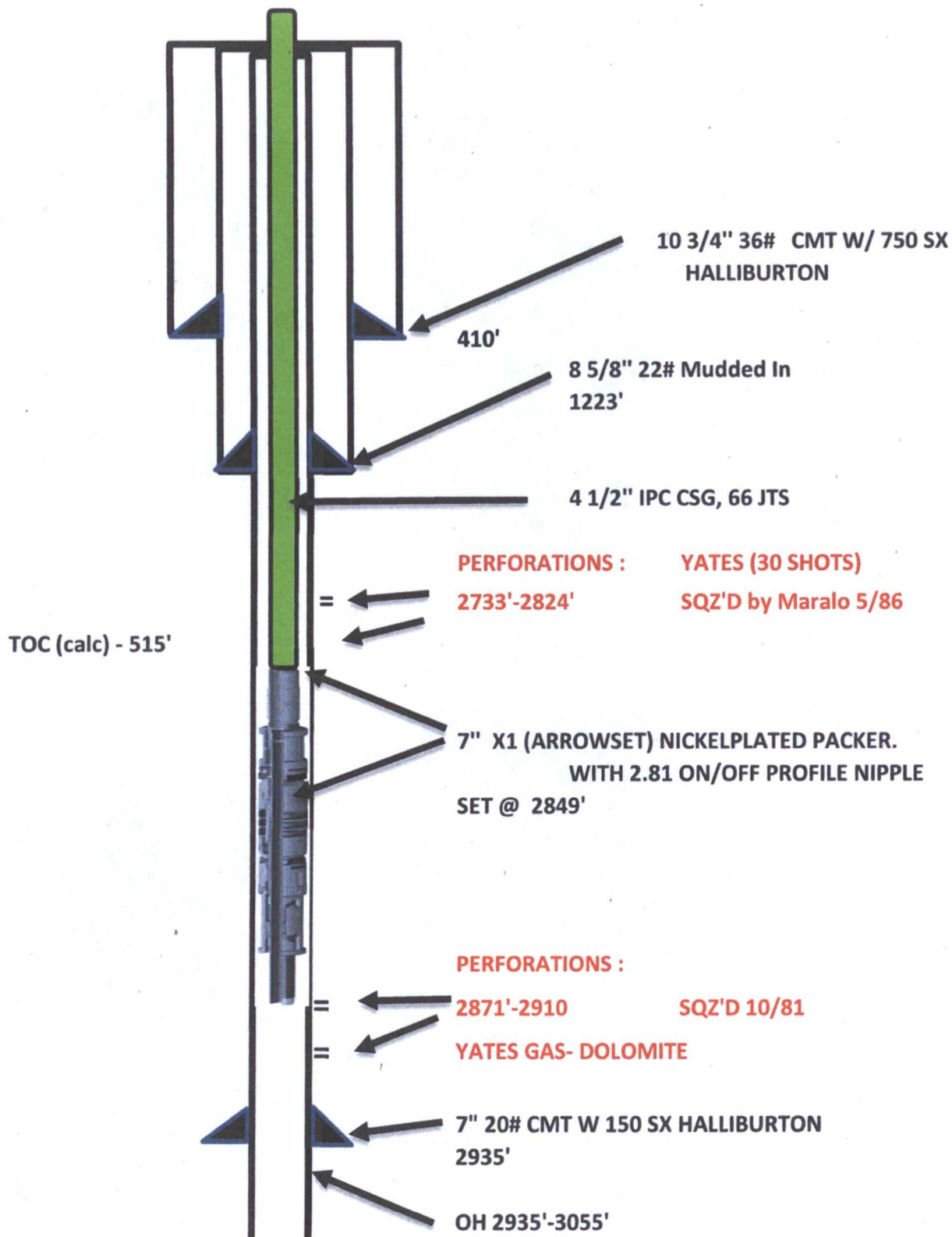
APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

MARLO SHOLES B WELL # 2



 TD 3055'

OWL MARALO SHOLES B #2 SWD

API# 30-025-09806

660' FSL & FEL
Sec 25, T-25S, R-36E
LEA County, NM

Directions to BOBCAT SWD FACILITY: From Jal, NM, go approximately 3 mi WEST on Hwy 128, turn Left @ sign & go 1 mi SOUTH to facility. Owl personnel will lead truck into Maralo Sholes location.

OBJECT: Perform profile injection survey.

Elevation: ?

Primary Casing:

7" 20# J-55 @ 2,935'
Capacity: 0.0155 bbls/ft.
Drift ID: 6.331"

Injection Tbg:

CURRENT
4-1/2" 11.6# J-55 8rd LTC IPC (WESTERN FALCON) @ 2,849'
Capacity: .00870 bbls/ft.
Drift ID: 3.500" IPC coating

Perfs:

2,871' - 2,910'

Open Hole:

2,935' - 3,055'

Procedure Details:

1. MIRU Precision Pressure Data. RU lubricator on top of wellhead. (Notify NMOCD – District 1 of injectivity test at least 24 hrs prior to rigging up.)
2. Run temperature & radioactivity combo survey per Precision. Precision will instruct Owl personel on when & rate/amount to operate injection pumps.
3. Run survey until it is determined zone that fluid in being injected into.
4. RD Precision & send surveys to Jim Ward (jim@wtxop.com).

Prepared By: **Jim Ward**
Consulting Engineer

CONTACT LIST

OWL (Oilfield Water Logistics)

8214 Westchester Drive, Ste 850

Dallas, TX 75225

(214) 292-2011 - Dallas

Jim Ward – Workover Supt./Engr.

jim@wtxop.com

(432) 684-0009 – Midland

(432) 425-3760 – Cell

Service Providers

Precision Pressure Data (profile survey)

Mark Rockwell

(432) 580-8200 – Midland, TX

(432) 631-6702 - Cell

NM OCD District 1

(575) 393-6161- Hobbs, NM

(575) 370-3186 – Cell

Check Owl Approved Vendor List before using anyone not on Contact List. Discuss with Jim Ward if you are unable to use approved vendor or wish to add another company. Owl requires all vendors to sign a MSA before working on Owl locations.