

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

09/04/2016

HOBBS OGD

Submit one copy to appropriate District Office

Form C-104
Revised August 1, 2011

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NEW WELL EFFECTIVE 06/2016
⁴ API Number 30-025-42799	⁵ Pool Name WC-025,G06 S263319P; BONE SPRING	⁶ Pool Code 97955
⁷ Property Code 315270	⁸ Property Name SD EA 19 FEDERAL P6	⁹ Well Number 007H

II. ¹⁰ Surface Location

UL or lot no. B	Section 19	Township 26S	Range 33E	Lot Idn	Feet from the 188	North/South Line NORTH	Feet from the 1716	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. P	Section 19	Township 26S	Range 33E	Lot Idn	Feet from the 387	North/South line SOUTH	Feet from the 931	East/West line EAST	County LEA
¹² Lse Code FEDERAL	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date 06/30/2016	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

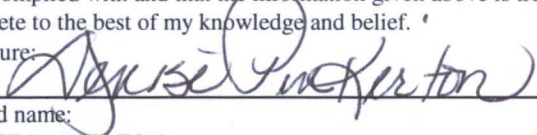
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	WESTERN PIPELINE	OIL
	ANADARKO	GAS

IV. Well Completion Data

²¹ Spud Date 01/30/2016	²² Ready Date 05/16/2016	²³ TD 13,928	²⁴ PBTD 13,865	²⁵ Perforations 9425 - 13,702	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	854	1006 SX		
12 1/4"	9 5/8"	4702	1470 SX		
8 3/4"	5 1/2"	13,832	1655 SX		
	2 7/8" TBG	8668'			

V. Well Test Data

³¹ Date New Oil 06/30/2016	³² Gas Delivery Date 06/30/2016	³³ Test Date 07/21/2016	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 683	³⁶ Csg. Pressure
³⁷ Choke Size 39/64	³⁸ Oil 604	³⁹ Water 333	⁴⁰ Gas 1470		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: DENISE PINKERTON		Approved by: 	
Title: REGULATORY SPECIALIST		Title: Petroleum Engineer	
E-mail Address: Leakejd@chevron.com		Approval Date: 10/07/16	
Date: 09/29/2016	Phone: 432-687-7375		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM275061a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CHEVRON U.S.A. INC. Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com8. Lease Name and Well No.
SD EA 19 FEDERAL P6 007H3. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 797063a. Phone No. (include area code)
Ph: 432-687-73759. API Well No.
30-025-42799

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 188FNL 1716FEL

At top prod interval reported below 387FSL 931FEL

At total depth 387FSL 931FEL

10. Field and Pool, or Exploratory
BONE SPRING11. Sec., T., R., M., or Block and Survey
or Area Sec 19 T26S R33E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
02/02/201615. Date T.D. Reached
02/18/201616. Date Completed
☐ D & A ☒ Ready to Prod.
05/15/201617. Elevations (DF, KB, RT, GL)*
3206 GL18. Total Depth: MD 13846
TVD 919719. Plug Back T.D.: MD 13743
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		854		1006		0	
12.250	9.625 HCK-55	40.0		4702		1470		0	
8.750	5.500 P110	20.0		13832		1655		4325	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8668	8646						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9710	13647	9710 TO 13647			PRODUCING ***SEE DETAILED F
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9710 TO 13647	FRAC W/TOTAL SAND (100 MESH & 40/70) = 5,621,785 LBS ***SEE DETAILED FRAC RECORD ATTACHED***

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/30/2016	07/21/2016	24	→	604.0	1470.0	333.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
39/64	825		→				2434	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #353030 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	710	2939	ANHYDRITE	RUSTLER	710
CASTILE	2940	4759	ANHYDRITE	CASTILE	2940
LAMAR	4760	4779	LIMESTONE	LAMAR	4760
BELL CANYON	4780	5869	SANDSTONE	BELL CANYON	4780
CHERRY CANYON	5870	7559	SANDSTONE	CHERRY CANYON	5870
BRUSHY CANYON	7560	8954	SANDSTONE	BRUSHY CANYON	7560
BONE SPRING LIME	8955	8999	LIMESTONE	BONE SPRING LIME	8955
UPPER AVALON	9000	13846	SHALE	UPPER AVALON	9000

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #353030 Verified by the BLM Well Information System.
For CHEVRON U.S.A. INC., sent to the Hobbs

Name (please print) DENISE PINKERTON

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 09/29/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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