

HOBBS OCD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 06 2016

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 20105. Lease Serial No.  
NMLC032096B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMM112723X8. Well Name and No.  
EAST BLINEBRY DRINKARD UNIT 349. API Well No.  
30-025-0654410. Field and Pool, or Exploratory  
EUNICE; B-T-D, NORTH11. County or Parish, and State  
LEA COUNTY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

## 2. Name of Operator

APACHE CORPORATION

Contact: REESA FISHER

E-Mail: Reesa.Fisher@apachecorp.com

## 3a. Address

303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 79705

## 3b. Phone No. (include area code)

Ph: 432-818-1062

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T21S R37E SWNE 1980FNL 2310FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This serves as notice that Apache has notified the OCD Engineering Bureau in Santa Fe, via the attached letter, that we have applied the maximum surface pressure approved under IPI-292 for this well and will conform with the conditions of the IPI Order.

*This well is not listed on IPI-292, but was added to the East Blinebry Drinkard Unit by WFX-842 10/21/2008.*

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #344944 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/01/2016 ()

Name (Printed/Typed) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD  
SEP 22 2016  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



7/18/2016

Oil Conservation Division, New Mexico Energy, Minerals and Natural Resources Department  
1220 South St. Francis Drive  
Santa Fe, NM 87505

EBDU No. 34, API 30-025-06544, Max Injection Pressure of 2100 psig

To whom it may concern:

Apache Corporation has applied the maximum surface injection pressure of 2100 psig approved under IPI-292 to the injection well EBDU No. 34; API 30-025-06544; UL G, Sec 12, R21S, T37E, NMPM and will conform to the conditions of the IPI order.

The No. 34 was approved for injection through administrative order WFX-842 (dated 10/21/2008) for a pressure of 1121 psi. Order IPI-292 (dated 02/15/2008) states that the Division has approved a 2100 psi maximum pressure for all injection wells within the waterflood.

Regards,

**DYLAN LARSON**

PERMIAN PRODUCTION

direct (432) 221-8629 | mobile 505-977-7545 | office 6319C