

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88410 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
HOBBS OCD SEP 12 2016 RECEIVED							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Humble-Townsend			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Add A Zone				6. Well Number: 1			
8. Name of Operator V-F Petroleum Inc.				9. OGRID 24010			
10. Address of Operator P.O. Box 1889 Midland, TX 79702				11. Pool name or Wildcat Townsend; Strawn			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	L	9	16-S	35-E		1980'	
BH:							
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
9-10-71	10-15-71	10-18-71		8-13-16		4,023' KB	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
11,850'		11,845'		No		N/A	
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,285' - 11,294' Strawn 11,800' - 11,810' Morrow						DHC-4796	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
11 3/4"	42#	439'	13 3/4"	375 sx			
8 5/8"	32#	4,700'	11"	2,200 sx			
5 1/2"	15.5# 17# 20#	10,585'	7 7/8"	940 sx			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
4"	10,342"	11,850"	100 sx				
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
2 3/8"	11,306'	10,237'					
26. Perforation record (interval, size, and number) 11,285' - 11,294', 0.41", 10 holes 11,800' - 11,810', 0.41", 22 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. I DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,285' - 11,294' Shot 11,800' - 11,810' 1,000 gal HCl Acid			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
8-13-16		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
8-21-16	24	10/64		107	377 356	10	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
1,400#	0#					48.7	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Wayne Luna		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Eric Sprinkle		Name Eric Sprinkle		Title Petroleum Engineer		Date 9-07-16	
E-mail Address eric@vfpetroleum.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1,808'</u>	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn <u>11,282'</u>	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>3,033'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>4,565'</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>6,175'</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb <u>7,307'</u>	T. Delaware Sand	T. Morrison	
T. Drinkard <u>6,718'</u>	T. Bone Springs	T. Todilto	
T. Abo <u>7,943'</u>	T. Morrow <u>11,800'</u>	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn <u>8,650'</u>	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology