

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.

30-025-02767

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER **Add A Zone**

8. Name of Operator

V-F Petroleum Inc.

10. Address of Operator

**P.O. Box 1889
Midland, TX 79702**

5. Lease Name or Unit Agreement Name

Humble-Townsend

6. Well Number:

1

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	9	16-S	35-E		1980'	S	660'	W	Lea
BH:										

13. Date Spudded 9-10-71	14. Date T.D. Reached 10-15-71	15. Date Rig Released 10-18-71	16. Date Completed (Ready to Produce) 8-13-16	17. Elevations (DF and RKB, RT, GR, etc.) 4,023' KB
18. Total Measured Depth of Well 11,850'	19. Plug Back Measured Depth 11,845'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run N/A	

22. Producing Interval(s), of this completion - Top, Bottom, Name

**11,285' - 11,294' Strawn
11,800' - 11,810' Morrow**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	439'	13 3/4"	375 sx	
8 5/8"	32#	4,700'	11"	2,200 sx	
5 1/2"	15.5# 17# 20#	10,585'	7 7/8"	940 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4"	10,342"	11,850"	100 sx	2 3/8"	11,306'	10,237'

26. Perforation record (interval, size, and number)

**11,285' - 11,294', 0.41" , 10 holes
11,800' - 11,810', 0.41" , 22 holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,285' - 11,294'	Shot
11,800' - 11,810'	1,000 gal HCl Acid

28. PRODUCTION

Date First Production 8-13-16		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 8-21-16	Hours Tested 24	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl 107 0	Gas - MCF 37 19	Water - Bbl. 10 0	Gas - Oil Ratio 3523
Flow Tubing Press. 1,400#	Casing Pressure 0#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 48.7	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

Sold

30. Test Witnessed By

Wayne Luna

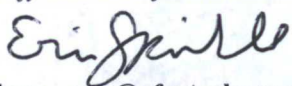
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Eric Sprinkle** Title **Petroleum Engineer** Date **9-07-16**
E-mail Address **eric@vfpetroleum.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1,808'</u>	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn <u>11,282'</u>	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>3,033'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>4,565'</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>6,175'</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb <u>7,307'</u>	T. Delaware Sand	T. Morrison	
T. Drinkard <u>6,718'</u>	T. Bone Springs	T. Todilto	
T. Abo <u>7,943'</u>	T. Morrow <u>11,800'</u>	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn <u>8,650'</u>	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology