

HOBBS OCD

OCT 06 2016

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
WELL COMPLETION OR RECOMPLETION REPORTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 20105. Lease Serial No.
NMNM101610

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMNM112744X	
2. Name of Operator / DEVON ENERGY PRODUCTION COMPANY Contact: DAVID H COOK Email: david.cook@devon.com		8. Lease Name and Well No. ARENA ROJA FED UNIT 15H	
3. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211		3a. Phone No. (include area code) Ph: 405-552-7848	
9. API Well No. 30-025-42671-00-S1		10. Field and Pool, or Exploratory BONE SPRINGS <i>WORK AREA</i>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 27 T26S R35E Mer NMP At surface NWNW 200FNL 10FWL Sec 27 T26S R35E Mer NMP At top prod interval reported below NWNW 370FNL 150FWL Sec 34 T26S R35E Mer NMP At total depth SWSW 330FSL 750FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 27 T26S R35E Mer NMP	
12. County or Parish LEA		13. State NM	
14. Date Spudded 07/22/2015		15. Date T.D. Reached 09/02/2015	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/29/2016		17. Elevations (DF, KB, RT, GL)* 3123 GL	
18. Total Depth: MD TVD 19660 12746		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CCL CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	1098		1145		0	460
12.250	9.625 J55	40.0	0	4269		1745		0	294
8.750	7.000 P110	29.0	0	12770	5363	1205		640	15
6.125	4.500 P110	13.5	11830	19650		705		11829	13

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11754							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13079	19552	13079 TO 19552		1020	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13079 TO 19552	19,845 GALS ACID & 8,253,000 # PROPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/29/2016	07/04/2016	24	→	346.0	539.0	1109.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	3500	2600.0	→	346	539	1109	1558	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #344942 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Date 12/29/2016

ACCEPTED FOR RECORD
OCT 5 2016
Mustafa Haguel
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Kz

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	975	1529	BARREN	RUSTLER	975
TOP OF SALT	1529	4913	BARREN	TOP OF SALT	1529
BASE OF SALT	4913	5317	BARREN	BASE OF SALT	4913
DELAWARE	5317	8983	OIL	DELAWARE	5317
BRUSHY CANYON LOWER	8983	9227	OIL	BRUSHY CANYON LOWER	8983
BONE SPRING LIME	9227	10436	OIL	BONE SPRING LIME	9227
BONE SPRING 1ST	10436	10820	OIL	BONE SPRING 1ST	10436
BONE SPRING 2ND	10820	11430	OIL	BONE SPRING 2ND	10820

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: RIH w/ 100 jts 9-5/8" 40# J-55 BT csg and 25 jts 9-5/8" 40# HCK-55 BT csg, set @ 5269.3'.

Production casing as follows: RIH w/ 273 jts 7" 29# P110EC BTC csg and 19 jts 7" 29# P110RY DWC/C csg, set @ 12770'.

Surface & Intermediate cement returned to surface measured in sacks.
Production string cement returned to surface measured in barrels.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #344942 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by MUSTAFA HAQUE on 10/05/2016 (17MH0003SE)

Name (please print) DAVID H COOKTitle REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 07/18/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #344942 that would not fit on the form

32. Additional remarks, continued

Formation continued:

Name	Top	Bottom
3rd Bone Spring Lime	11430	12086
3rd Bone Spring Sand	12086	12457
Wolfcamp	12457	12481
Wolfcamp X	12481	12653
Wolfcamp Y	12653	12718
Wolfcamp A	12718	