	State of New Mexico	Form C-103 Revised August 1, 201
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Reso	WELL API NO.
District II - (575) 748-1283	HOBECONSERVATION DIVISI	JON 30-025-42817
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	SEP 26 South St. Flancis DI.	STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OLI 20 Banare, INIVI 87505	6. State Oil & Gas Lease No.
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APP	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK T LICATION FOR PERMIT" (FORM C-101) FOR SUCH	TO A Pan Head Fee
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗌 Other	8. Well Number
2. Name of Operator		9. OGRID Number
	COG Operating, LLC /	229137 -
3. Address of Operator	One Concho Center 600 W. Illinois Ave. Midland, TX 79701	10. Pool name or Wildcat Maljamar; Yeso, West 44500
4 W-11 L	Midiand, TX 79701	
4. Well Location Unit Letter D :	195 feet from the North line	and 600 feet from the West line
Section 11		
Section 11	Township 17S Range 11. Elevation (Show whether DR, RKB, RT	
	4170'	т, <i>ОК, ею.)</i>
12 Check	Appropriate Box to Indicate Nature of	Notice Report or Other Data
12. 01001	reppropriate Don to maleute rature of	rouce, report of other Data
		ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING		ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING OTHER npleted operations. (Clearly state all pertinent of work). SEE RULE 19.15.7.14 NMAC. For Mu	G/CEMENT JOB
PULL OR ALTER CASING DOWNHOLE COMMINGLE 13. Describe proposed or con of starting any proposed proposed completion or n 6/29/16 Test csg to 4500psi. 6/30/16 Drill 10' open hole. New T 7/12/16 – 8/15/16 Set plug @ 11,78	MULTIPLE COMPL CASING MULTIPLE COMPL CASING OTHER npleted operations. (Clearly state all pertinent of work). SEE RULE 19.15.7.14 NMAC. For Mu ecompletion. O @ 11,867. P. Perf 32 stages @ 6,069 – 11,769 w/6 SPF, 1152 ho water, 3,769,576 gals slick water, 1,954,310# 100 m ean out to PBTD 11,789.	G/CEMENT JOB
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