

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>CONFIDENTIAL</b> <b>HOBBES</b> <b>OCT 03 2016</b> <b>RECEIVED</b>						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																					
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)												5. Lease Name or Unit Agreement Name <b>Thistle Unit</b> ✓									
												6. Well Number: <b>124H</b> ✓									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																					
8. Name of Operator <b>Devon Energy Production Company, L.P.</b> ✓												9. OGRID <b>6137</b>									
10. Address of Operator <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>												11. Pool name or Wildcat <b>Triple X; Bone Spring</b>									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County											
Surface:	D	22	23S	33E	✓	250	North	400	West	Lea											
BH:	E	27	23S	33E		2610	North	404	West	Lea											
13. Date Spudded <b>11/20/15</b>	14. Date T.D. Reached <b>12/7/15</b>		15. Date Rig Released <b>12/10/15</b>			16. Date Completed (Ready to Produce) <b>9/13/16</b>			17. Elevations (DF and RKB, RT, GR, etc.) <b>3717' GL</b>												
18. Total Measured Depth of Well <b>17,057' MD, 9777' TVD</b>			19. Plug Back Measured Depth <b>0</b>			20. Was Directional Survey Made? <b>Yes</b>			21. Type Electric and Other Logs Run <b>CCL/GR</b>												
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>9962'-16,995', Bone Spring</b>																					
<b>23. CASING RECORD (Report all strings set in well)</b>																					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
13-3/8"		54.5		1416'		17-1/2"		1240 sx cmt; circ 366 sx													
9-5/8"		40		5207'		12-1/4"		1670 sx cmt; circ 142 bbls													
5-1/2"		17		17,047'		8-3/4"		2530 sx CIH; circ 0		TOC @ 1200'											
<b>24. LINER RECORD</b>																					
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN															
<b>25. TUBING RECORD</b>																					
SIZE	DEPTH SET		PACKER SET																		
	2-7/8" L-80		9403'																		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.															
<b>9962' - 16,995', total 1440 holes</b>						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED													
						<b>9962'-16,995'</b>		Acidize and frac in 40 stages. See detailed summary attached.													
<b>28. PRODUCTION</b>																					
Date First Production <b>9/13/16</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>						Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>													
Date of Test <b>9/26/16</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>127</b>	Gas - MCF <b>214</b>	Water - Bbl. <b>1906</b>	Gas - Oil Ratio <b>1685.039</b>														
Flow Tubing Press. <b>959 psi</b>	Casing Pressure <b>3 psi</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )															
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>										30. Test Witnessed By											
31. List Attachments <b>Directional Survey, Logs</b>																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																					
Latitude				Longitude				NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																					
Signature <i>Rebecca Deal</i>		Printed Name <b>Rebecca Deal</b>		Title <b>Regulatory Analyst</b>		Date <b>9/30/2016</b>															
E-mail Address <b>Rebecca.Deal@dmr.com</b>																					

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from N/A to N/A No. 3, from N/A to N/A  
No. 2, from N/A to N/A No. 4, from N/A to N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.....

No. 2, from ..... to ..... feet.....

No. 3, from ..... to ..... feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology