

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.			
30-005-60810			
5. Indicate Type of Lease			
STATE	FEE	X	
6. State Oil & Gas Lease No.			
7. Lease Name or Unit Agreement Name			
Twin Lakes San Andres Unit			
8. Well Number 51			
9. OGRID Number			
10. Pool name or Wildcat			
Twin Lakes, San Andres (Assoc)			
990 feet from the East line			
NMPM Chaves County			

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

2. Name of Operator
State of New Mexico formerly Canyon E&P Company

3. Address of Operator
811 South 1st Street Artesia, NM 88210

Unit Letter P: 560 feet from the South line and 990 feet from the East line
Section 31 Township 8S Range 29E NMPM Chaves County

11. Elevation (*Show whether DR, RKB, RT, GR, etc.*)

NOTICE OF INT

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

DOWNHOLE COMMINGLE ☐

P&A NR Am X
P&A R

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A XX
 CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

RECEIVED

OCT 03 2016

BS OGD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mahesh W. Patil TITLE Petroleum Engr. Specialist DATE 10/3/2016

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575 393-6161

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 10/5/2016
Conditions of Approval (if any):

Plugging Report TLSAU #51

8/26/2016 Moved in rig and equipment. Installed 1 temporary anchor. Rigged up and dug out cellar. Installed BOP. No pipe in the well. Used pipe trailer move 58 joints from the #21 & 36 joints from the #13 well to use as work string.

8/29/2016 Casing was standing full of fluid. RIH with gauge ring and set down @ 2620'. RIH with tubing to 2697' and circulated MLF and spotted 45 sx Class C cement. WOC and tagged cement at 2068'. Closed BOP and tested casing to 500#. Held good. Perforated 4 1/2" casing at 1000'. RIH with packer and set at 704'. Established rate into perfs. Squeezed perfs with 35 sx cement. No circulation to the pit. WOC 3 hrs. Still had 400# on tubing. Would not bleed off. Cement still not set up. Left packer set and SION

8/30/2016 RIH and tagged cement at 823'. Perforated casing at 176'. Established circulation and pumped cement down 4 1/2" casing to perfs at 176' and up annulus to surface. Took 65 sx cement to get cement to surface. Shut down for thunderstorm.

9/5/2016 Rigged down and cut off wellhead. Filled up both strings with 10 sx cement. Installed marker and cut off anchors. Cleaned pit and cleared location.