Submit 1 Copy To Appropriate District Office	State of New	Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and I	Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATI		30-005-61030
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL		R PLUG BACK TO A	7. Lease Name or Unit Agreement Name Twin Lakes San Andres
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Other	V	8. Well Number 87
Name of Operator State of New Mexico formerly Ca			9. OGRID Number
3. Address of Operator	, NM 88210		10. Pool name or Wildcat Twin Lakes, San Andres (Assoc)
4. Well Location		Residence of	
Unit LetterN:	990feet from theSo	outh line and	1650feet from theWestline /
Section 6	Township 9S	Range 29E	NMPM Chaves County
	11. Elevation (Show whether	DR, RKB, RT, GR, etc.	c.)
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER:	P&A NR PM X	CASING/CEMEN	
	ork). SEE RULE 19.15.7.14 N		nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of HOBBS OCD
			NOBB3 OCD
SEE ATTACHED			OCT 0 3 2016
			RECEIVED
I hereby certify that the information	above is true and complete to t	he best of my knowled	ge and belief.
	\ .	are occupantly anomico.	ge and series
SIGNATURE Mallet	ritale TITLE P	Petroleum Eng	v. Specialist DATE 10/3/2016
Type or print name For State Use Only	hitaker E-mail add	dress:	PHONE: 393-6161
APPROVED BY:	Discon TITLE D	ist Supu	NAON DATE 10/5/2014
Conditions of Approval (if any):			

Plugging Report TLSAU #87

9/5/2016 Cleared location with backhoe and dug out cellar. Rigged up and installed BOP. One joint of tubing in the well. Moved work string from the #51 well. Picked up perforated sub with bull plug and RIH with tubing and tagged existing CIBP at 2651'. Moved remaining equipment to location and SION.

9/6/2016 Circulated MLF. Fluid circulated up the annulus while pumping mud. Spotted 50 sx Class C cement on top of CIBP @ 2631'. POOH and picked up 4 ½" AD-1 packer. Isolated holes in 4 ½" casing between 128' and 192'. Perforated 4 ½" casing at 1000'. RIH with packer and set at 704'. Squeezed perfs with 35 sx. WOC and tagged cement at 924'. Laid down remaining pipe. SION

9/8/2016 Established circulation and pumped cement down 4 ½" casing to holes from 128' to 192' and up annulus to surface. Took 55 sx to get good cement to surface. Rigged down and cleaned pit.

9/13/2016 Dug out cellar and cut off wellhead. Cement had fallen from surface. Filled up both strings with 25 sx Class C cement. Observed for 15 minutes. Cement remained at surface. Installed dry hole marker and cleared location.