Submit 1 Copy To Appropriate District Office  District I – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283  811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87410  District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM  87505	State of New Mexico Energy, Minerals and Natural Resource OIL CONSERVATION DIVISIO 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-005-61736  5. Indicate Type of Lease STATE FEE X  6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)		7. Lease Name or Unit Agreement Name  Twin Lakes San Andres Unit  8. Well Number 118  9. OGRID Number  10. Pool name or Wildcat Twin Lakes, San Andres (Assoc)
Unit Letter B : 330   feet from the North   line and 2310   feet from the East line   Section   18   Township   9S   Range   29E   NMPM   Chaves   County      11. Elevation (Show whether DR, RKB, RT, GR, etc.)      12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data      NOTICE OF IN   PERFORM REMEDIAL WORK   SUBSEQUENT REPORT OF:   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A XX   P&A R   P&A R   CASING/CEMENT JOB   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   DOWN		
	. SEE RULE 19.15.7.14 NMAC. For Multi	ails, and give pertinent dates, including estimated date ple Completions: Attach wellbore diagram of  HOBBS OCD  OCT 0 3 2016  RECEIVED
I hereby certify that the information about SIGNATURE Mark Whire For State Use Only  APPROVED BY: Conditions of Approval (if any):	0	engr. Specialist <sub>DATE</sub> 10/3/2016 575 PHONE: 393-6161  Pervisor DATE 10/5/2014

## Plugging Report TLSAU #118

9/14/2016 Repaired road and cleared location. Moved equipment and rigged up. Worked wellhead cap loose. No pipe in the well. Moved workstring from the #75 well. Installed BOP. Attempted to run gauge ring. Could not get past 560'. RIH with scrapper and tagged up at 2598'. SION

9/15/2016 Circulated MLF and tested casing to 500#. Spotted 25 sx cement at 2598'. POOH to 2150' and spotted 25 sx cement. POOH and perforated 5 ½" casing at 1000'. Set packet at 768' and pressured up on perfs to 500#. Bled to 250# in 3 minutes. Repeated process 2 more times with the same result. POOH with packer and RIH open ended to 1052' and spotted 25 sx across the perfs. Closed BOP, loaded casing and pressured up to 500#. SION.

9/19/2016 RIH and tagged cement at 831'. Perforated 5 ½" casing at 291'. Established circulation and pumped cement down 5 ½" casing to perfs at 291' and up annulus to surface. Pumped 85 sx. Rigged down and cut off wellhead. Filled up 5 ½" casing to surface with 10 sx cement. 8 5/8" was full. Install marker and cut off anchors. Cleaned pit and cleared location.